# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139011600001 **Completion Report** Spud Date: April 25, 1944

OTC Prod. Unit No.: Drilling Finished Date: May 13, 1944

1st Prod Date:

First Sales Date:

Amended

Completion Date: May 27, 1944 Amend Reason: NEW FRACTURE STIMULATION

Recomplete Date: November 12, 2018

**Drill Type:** STRAIGHT HOLE

Well Name: A C MOORE 1 Purchaser/Measurer:

Location: TEXAS 28 4N 15E CM

SE SE SE NW

2580 FNL 2520 FWL of 1/4 SEC

Latitude: 36.784111 Longitude: -101.447944 Derrick Elevation: 3116 Ground Elevation: 0

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	10.75	32.75	LW	530		300	SURFACE		
PRODUCTION	7	24	SS	2702		1000	600		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		127	0	0	2675	2802

Total Depth: 2804

Packer					
Depth	Brand & Type				
2640	PACKER				

Plug						
Depth	Plug Type					
There are no Plug records to display.						

**Initial Test Data** 

February 27, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2018	GUYMON-HUGOTON			190			FLOWING	977		
	Completion and Test Data by Producing Formation									
	Formation Name: GUYMON-HUGOTON Code: 451GYHG Class: GAS									
	Spacing Orders			Perforated Intervals				_		
Orde	r No U	nit Size		From To						

There are no Spacing Order records to display. **Acid Volumes** 1,000 GALLONS 15% HCL

То From There are no Perf. Intervals records to display.

**Fracture Treatments** 50,000 POUNDS 16/30 SAND WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM

Formation	Тор
HERINGTON	2653
KRIDER	2753
WINFIELD	2760
TOWANDA	2810

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 2,702' TO TOTAL DEPTH 2,804'. THE 5 1/2" LINER IS NOT CEMENTED SLOTTED LINER.

## FOR COMMISSION USE ONLY

1141462

Status: Accepted

February 27, 2019 2 of 2

API 05 100 011 (0	(PLEASE TYPE OR U	SE BLACK INK ONLY)					7	REC		VIEID)	F
NO. 35-139-01160	,		OI	KLAHOMA C	ORPORAT	ION COMM	IISSION				
OTC PROD.				Oil & Ga	s Conservat	tion Division	1	DE	C112	2018	
UNIT NO.	J			Pos Oklahoma C	Office Box		2000	NI VIIOS	A CODI	DOD ATION	
	ewFracture Stimu	lation	<u>.</u>		Rule 165:10 PLETION F	)-3-25	2000	CO	MMISSI	PORATION ION	
TYPE OF DRILLING OPERATIO  STRAIGHT HOLE	N DIRECTIONAL HOLE:	HORIZONTAL HOLE	SPUD	DATE	04/25/	1944			640 Acres		1
SERVICE WELL If directional or horizontal, see rev	-			FINISHED	05/13/	1944	_				-
COUNTY Texas		WP4N RGE 15EC	DATE	OF WELL	05/27/						
Moore, A.		WELL 1	1st PF	PLETION ROD DATE	03/2//	1/11					
SE 1/4 SE 1/4 NW	1/4 FNI OF	150 NO. 1	20 nter RECC	OMP DATE	11/12/	2010	w_				E
ELEVATION 21161 Crous		known) 36.78411		ongitude	11/12/						
DEBATOR			OTC/OCC	if known) -		/944					
	rgy Management	LLC	OPERATOR	R NO. 23	138						
4301 LD) I	Freeway, Ste 300										1
Dallas Dallas		STATE T			75244		-	L	OCATE WE	LL	,
Y SINGLE ZONE		TYPE	T (Form 10	02C must b	GRADE	)	FEET	PSI	SAX	TOP OF CMT	1
MULTIPLE ZONE	,	CONDUCTOR	J.ZL	TTLIGITI	SIADE			FOI	JAA	TOP OF CIVIT	1
Application Date COMMINGLED		SURFACE	10.75	32.75	LW		E20!		300	Surface	1
Application Date OCATION EXCEPTION		INTERMEDIATE	10./3	34./3	LVV		530'		300	Juliace	1
ORDER NO NCREASED DENSITY ORDER NO		PRODUCTION	7	24	SS	2	702'		1000	600'	
DIFE INC.		LINER (Slotted)	5.5	14			5'-2802'		NA	NA NA	
PACKER @ 2640' BRAN	ID & TYPE	PLUG @	TYPE		PLUG @				TOTAL	28021	
ACKER @BRAN	ID & TYPE	PLUG @	TYPE		PLUG @		TYPE		DEPTH	Rec'osigi	nal le
COMPLETION & TEST DATA CORMATION	7 . 9	N 4516	YHG	>					100	.,,	1
SPACING & SPACING	(Chase) Gu	ymon-Hug	oton						1116	onitor	
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Cara								1	epart to t	oct
Disp, Comm Disp, Svc	Gas - 2675'-2802'-			-							
PERFORATED	0 = 1 = 1	0			-						1
NTERVALS	open not										1
CID/VOLUME	1000 gal. 15% HCl										
	2000 gain 1270 1101										
RACTURE TREATMENT Fluids/Prop Amounts)	50,000 lbs of 16/30	sand w/ 444 lbs v	wtr, Spec	c. Gravit	7 2.65 -	75 qua	lity foam				
	Min Gas A	llowable (165:1	10-17-7)		Gas P	urchaser/l	Measurer				1
NITIAL TEST DATA	Oil Allows				First S	Sales Date					. 121
NITIAL TEST DATA	0il Allowa 11/12/2018	ble (165:10-13-3)									L
IL-BBL/DAY	0										
IL-GRAVITY ( API)	U		ШШ					Ш)—			
AS-MCF/DAY	190										
AS-OIL RATIO CU FT/BBL	130		HD	21	IRI	VIII					
/ATER-BBL/DAY	0										
UMPING OR FLOWING	0 Elouving				HHH	HHI		$\Pi$			
VITIAL SHUT-IN PRESSURE	Flowing	` .		ш				ши			
HOKE SIZE	977										
LOW TUBING PRESSURE	-										
	-										
A record of the formations drille to make this report, which was SIGNAT	ed through, and pertinent remark prepared by me or under my sup	Emily J. Va	n the data and n Der (	d facts stated	herein to b	e of the con e true, corr	tents of this re ect, and comp 12/	lete to the best $10/2018$	of my knowle (972)	325-1146	
1/ V	V .	Dallas	IAME (PRIN	T OR TYPE 752		Aliana	lerann	DATE		ONE NUMBER	
4901 LBJ Freeway	SS	CITY	STATE	ZIP	.11	CVAIIC	icigiyp(	@scoute	ESS		

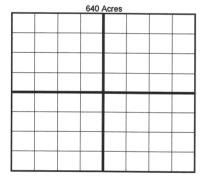
# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation r	names and tops,	if available.	or descriptions	and thickness	of formations
drilled through	Show intervals	ored or drill	stem tested		

NAMES OF FORMATIONS	TOP
Herrington	2653
Krider	2753
Winfield	2760
Towanda	2810
TD:	2802
2	

	FOR COMMISSION U	SE ONLY
TD on file YES  APPROVED DISAPP	PROVED 2) Reject Codes	
Were open hole logs run? Date Last log was run	yes _X_no Unknown	
Vas CO <sub>2</sub> encountered?		at depths?

other remarks: OCC - This well is of the 7"casing at 2702" is not cemented slotted	an open to total	hole con depth 18	pletion from The s	hottom



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

			640	Acres		
		,				
Ī						
I						
I					*	
I						
	,					

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			,
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		Vertical De		BHL From Lease, Unit, or Pr	operty Line:	

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC TV	VP RGI		COUNTY			
Spot Location		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total	al Depth	True Vertical De	epth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth	,	True Vertical De	pth	BHL From Lease, Unit, or Pr		

SEC	TWP	RGE		COUNTY				
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn		Direction	Total Length		
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

			11	12/18						
	(01)	,					TO TO	7500150	777	
API NO. 35-139-01160	PLEASE TYPE OR US	E BLACK INK ONLY)					KUBC	الاقالة	ATEND)	Form 1002A
			0			TION COMMISSION tion Division	DF	C11	2018	Rev. 2009
UNIT NO. 139-02	1086 A:	020086	I		t Office Box					1010-
ORIGINAL AMENDED (Reason)	ewFracture Stimul	ation	· · · · · · · · · · · · · · · · · · ·		Rule 165:10 PLETION I		CC	IA COR MMISS	PORATION ION	1016EZ
TYPE OF DRILLING OPERATION STRAIGHT HOLE	ON DIRECTIONAL HOLE	HORIZONTAL HOLE	SPU	DATE	04/25	/1944		640 Acres		1
SERVICE WELL If directional or horizontal, see re			DRLC	FINISHED	05/13/					
COUNTY Texas		P4N RGE 15EC	DATE	OFWELL	05/27/	1944				
NAME Moore, A.	C. 2	WELL NO. 1	1st Pi	ROD DATE						
SE 1/4 SE 1/4 NW	7 1/4 1/4 FNI OF 4	FWL OF 25 1/4 SEC	nter RECO	OMP DATE	11/12/	′2018 <sup>м</sup>		9		E
ELEVATION Derrick FL 3116' Grou	und Latitude (if k	nown) 36.78411	1 × (	ongitude if known) -	101.44	7944				
NAME Scout Ene	ergy Management L	LC	OTC/OCC OPERATO		138					
	Freeway, Ste 300									
CITY Dallas		STATE TX		ZIP '	75244			OCATE WE	LL	
Y SINGLE ZONE		TYPE			T		17.50			
MULTIPLE ZONE Application Date	· · · · · · · · · · · · · · · · · · ·	CONDUCTOR	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
COMMINGLED  Application Date		SURFACE	10.75	32.75	T 3A7	F20!		300	Surface	
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE	10.75	32.73	LVV	530'	- 10	300	Surface	
INCREASED DENSITY ORDER NO		PRODUCTION	7	24	SS	2702'		1000	600'	
		LINER (Slotted)	5.5	14		2675'-280	2'	NA	NA	
	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	28024	110001
	ND & TYPE A BY PRODUCING FORMATION	PLUG @ 451 G	YHA	$\rightarrow$	PLUG @	TYPE			per origi	nal 1002A
FORMATION	(Chase) Guy	mon the	oton					M	onitor	
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,		1,109						R	evert to A	oc Forus
Disp, Comm Disp, Svc	Gas								1	
PERFORATED	-2675'-2802'-									
INTERVALS	open hole									
ACID/VOLUME	1000 gal. 15% HCl					-		-	-	1613
FRACTURE TREATMENT										101
(Fluids/Prop Amounts)	50,000 lbs of 16/30 s	and w/ 444 lbs v	vtr, Spec	. Gravity	7 2.65 -	75 quality foa	m			
									1/	U.
	Min Gas Allo	wapie (165:1	0-17-7)			urchaser/Measurer Sales Date	-//	1	1	8
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)						Ulla	18/	SCANNED
INITIAL TEST DATE	(11/12/2018						1,			m
OIL-BBL/DAY	0	1	ШШ	ШШ	ЩП		шь			D
OIL-GRAVITY ( API)	100									
GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	190		<b>A5</b>	5	IKI	MITTE				
WATER-BBL/DAY	-									
PUMPING OR FLOWING	Dlowin a		ШП							
INITIAL SHUT-IN PRESSURE	Flowing	' " "		(1)	1111	mmiiii	ши			
CHOKE SIZE	977									
FLOW TUBING PRESSURE										
TOTAL TREGOGILE	-									

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Emily I. Van Der Gryp

12/10/2018 (972) 325 1144

TX STATE 75244 ZIP

Emily J. Van Der Gryp
NAME (PRINT OR TYPE)

Dallas CITY

EL

4901 LBJ Freeway, Ste 300
ADDRESS

DR

 $\underbrace{12/10/2018\ \, (972)\ \, 325\text{-}1146}_{\text{DATE}} \,\, \underbrace{1972)\ \, 325\text{-}1146}_{\text{PHONE NUMBER}}$ 

evandergryp@scoutep.com
EMAIL ADDRESS