

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071248900000

Completion Report

Spud Date: June 19, 2018

OTC Prod. Unit No.: 071-224360

Drilling Finished Date: June 26, 2018

1st Prod Date: November 03, 2018

Completion Date: December 29, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: OTTO 1A

Purchaser/Measurer: NONE. NITROGEN TOO
HIGH AND NO PIPELINES

First Sales Date:

Location: KAY 27 27N 3E
E2 NW NE NE
330 FNL 780 FEL of 1/4 SEC
Derrick Elevation: 1107 Ground Elevation: 1094

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679828		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	225	500	135	SURFACE
PRODUCTION	5 1/2	17	N-80	3775	1700	550	440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3790

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2415	CIBP
2875	CIBP
3175	CIBP
3450	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2018	WILCOX					50	SWAB	20		
Jul 28, 2018	MISSISSIPPI CHAT					23	SWAB	25		
Aug 05, 2018	OSWEGO			200		3	FLOWING	1100	16/64	190
Sep 26, 2018	CLEVELAND					27	SWAB	30		
Dec 29, 2018	LAYTON	7	36			46	PUMPING	30		

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DRY

Spacing Orders

Order No	Unit Size
LEASE	160

Perforated Intervals

From	To
3463	3466

Acid Volumes

NONE

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: DRY

Spacing Orders

Order No	Unit Size
LEASE	160

Perforated Intervals

From	To
3247	3400

Acid Volumes

2,250 GALLONS 15% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

Spacing Orders

Order No	Unit Size
LEASE	160

Perforated Intervals

From	To
2894	2951

Acid Volumes

300 GALLONS 15% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: CLEVELAND

Code: 405CLVD

Class: DRY

Spacing Orders

Order No	Unit Size
28416	10

Perforated Intervals

From	To
2740	2762

Acid Volumes

500 GALLONS 7 1/2% NEFE HCL

Fracture Treatments

810 BARRELS 30 POUNDS X-LINK GEL, 27,063 POUNDS 20/40 SAND + 10,618 POUNDS 20/40 RESIN COATED

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
28416	10

Perforated Intervals

From	To
2360	2400

Acid Volumes

1,500 GALLONS 7 1/2% NEFE HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
ELGIN	1647
TONKAWA	1852
PERRY	2112
LAYTON	2350
CLEVELAND	2740
OSWEGO	2854
MISSISSIPPI CHAT	3198
WOODFORD	3448
WILCOX	3461

Were open hole logs run? Yes

Date last log run: June 26, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OSWEGO AND CLEVELAND HAD EXTREMELY HIGH NITROGEN VALUES IN GAS. OSWEGO 16.25% AND CLEVELAND 24.56% NITROGEN.

FOR COMMISSION USE ONLY

1141827

Status: Accepted

API NO **071-24890**
OTC PROD. UNIT NO **071-224360**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or rec

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 09 2019

Oklahoma Corporation
Commission

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	6/19/18
DRLG FINISHED DATE	6/26/18
DATE OF WELL COMPLETION	12/29/18
1st PROD DATE	11/3/18
RECOMP DATE	
Longitude (if known)	

COUNTY	KAY	SEC	27	TWP	27N	RGE	3E
LEASE NAME	OTTO	FNL	330	WELL NO.	1A	FEL	
ELEVATION	1107	Ground	1094	Latitude (if known)			
OPERATOR NAME	GLB EXPLORATION, INC.	OTC/OCC OPERATOR N	18634-0				
ADDRESS	7716 MELROSE LANE						
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73127		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	225	500	135	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	N-80	3775	1700	550	440
LINER							

PACKER @ _____ BRAND & TYPE **GIBP** PLUG @ **3450** TYPE **CIBP** PLUG @ **2875** TYPE **CIBP** TOTAL DEPTH **3790**
PACKER @ _____ BRAND & TYPE **GIBP** PLUG @ **3175** TYPE **CIBP** PLUG @ **2415** TYPE **CIBP**

COMPLETION & TEST DATA BY PRODUCING FORMATION **202 WLCX 401 MESCT 4040 WNG 405 CLVD 405 LKTN**

FORMATION	WILCOX	MISSISSIPPI CHAT	OSWEGO	CLEVELAND	LAYTON	Reported to Free Focus
SPACING & SPACING ORDER NUMBER	LEASE - 160	LEASE - 160	LEASE - 160	10 - 28416	10 - 28416	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	DRY	DRY	OIL	
PERFORATED INTERVALS	3463-66	3247-3400	2894-28	2740-62	2389-2400	
			2946-51		2360-79	
ACID/VOLUME	NONE	2250 gal 15% NE FEHCL	300 gal 15% NE FEHCL	500 gal 7 1/2 NE FEHCL	1500 gal 7 1/2 NE FEHCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)				510 bbls 30# X-LINK 6EL 27,063# 20/40 SD + 10,618# 20 40 RESIN COATED		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☒ OR

First Sales Date

Oil Allowable (165:10-13-3)

NONE. NITROGEN to HIGH & NO PIPELINES

INITIAL TEST DATA

INITIAL TEST DATE	7/25/18	7/28/18	8/5/18	9/26/18	12/29/18
OIL-BBL/DAY	Trace	Trace	Trace	Trace	7
OIL-GRAVITY (API)	-	-	-	-	36
GAS-MCF/DAY	-	-	200	Trace	-
GAS-OIL RATIO CU FT/BBL	-	-	-	-	-
WATER-BBL/DAY	50 swab	23	3 BLW	27 BLW	46
PUMPING OR FLOWING	swab	swab	Flowing	swab	Pump
INITIAL SHUT-IN PRESSURE	20	25	1100	30	30
CHOKE SIZE	-	-	1 1/4	-	-
FLOW TUBING PRESSURE	-	-	190	-	-

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

SIGNATURE **GLENN BLUMSTEIN** NAME (PRINT OR TYPE)
7716 MELROSE LANE ADDRESS
OKC CITY OK 73127
11/7/19 DATE
405-757-0049 PHONE NUMBER
glb@glbexplorationinc.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME OTTO

WELL NO. 1A

NAMES OF FORMATIONS	TOP
ELGIN	1647
Tonkawa	1852
PERRY	2112
Layton	2350
Cleveland	2740
OSWEGO	2884
Miss Chat	3198
WOODFORD	3448
WILCOX	3461

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 6/26/18

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: OSWEGO & CLEVELAND HAD EXTREMELY HIGH NITROGEN VALUES IN GAS.
OSWEGO 16.25% & CLEVELAND 24.56% NITROGEN.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				