

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019262970000

**Completion Report**

Spud Date: November 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 25, 2018

1st Prod Date: December 21, 2018

Completion Date: December 21, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: SEITZ 3

Purchaser/Measurer:

Location: CARTER 1 1S 3W  
NE SE SW SE  
495 FSL 1155 FWL of 1/4 SEC  
Derrick Elevation: 917 Ground Elevation: 913

First Sales Date: 12/21/2018

Operator: DEHART COMPANY (THE) 11992  
PO BOX 914  
115 4TH AVE SW  
ARDMORE, OK 73402-0914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	1421		175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1421**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2018	TATUMS	10	31	25	2500		PUMPING	180		

Completion and Test Data by Producing Formation										
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Formation Name: TATUMS

Code: 404TTMS

Class: OIL

**Spacing Orders**

Order No	Unit Size
671509	UNIT

**Perforated Intervals**

From	To
912	918
924	928
932	936
1100	1130
1140	1156
1166	1180
1244	1256

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation	Top
TATUMS ZONE	894

Were open hole logs run? Yes

Date last log run: December 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

STRAIGHT HOLE COMPLETION

**FOR COMMISSION USE ONLY**

Status: Accepted

1141828

API NO. 019-26297  
OTC PROD. UNIT NO. 11992

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

JAN 08 2019

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	1	TWP	15	RGE	3W
LEASE NAME	SEITZ	WELL NO.	3	FSL OF 1/4 SEC	495	FWL OF 1/4 SEC	1155
ELEVATION	917	Ground	913	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	THE OHLART CO.			OTC/OCC OPERATOR NO.	11992		
ADDRESS	Box 914						
CITY	Ardmore, OK			STATE	OK	ZIP	73402

W								E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR				0			
SURFACE				0			
INTERMEDIATE				0			
PRODUCTION	5 1/2	15.5	5-55	1421'		175	SURFACE
LINER							

CBL shows good bond (OK)

PACKER @ NA BRAND & TYPE NA PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1421

Per CBL

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	TATUMS						No Frac
SPACING & SPACING ORDER NUMBER	UNITED 671509 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	BOTTOM 1244-56	1166-80	1140-56	1100-1130	TOP 912-918	924-28	
ACID/VOLUME	932-36						
FRACTURE TREATMENT (Fluids/Prop Amounts)	none						
	none						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12-21-18						
OIL-BBL/DAY	10						
OIL-GRAVITY (API)	31						
GAS-MCF/DAY	25MCF						
GAS-OIL RATIO CU FT/BBL	2500						
WATER-BBL/DAY	0						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	180						
CHOKE SIZE	0						
FLOW TUBING PRESSURE	0						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Craig E. Watkins	Craig E. Watkins	12-24-18	580-573-3584
P.O. 914 Ardmore, OK	73402	580-223-7792	
ADDRESS	CITY	STATE	ZIP
			EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME

WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes

Other remarks:

## Straight Hole Completion

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	