

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047247760001

Completion Report

Spud Date: January 24, 2014

OTC Prod. Unit No.:

Drilling Finished Date: March 04, 2014

Amended

1st Prod Date:

Amend Reason: RECOMPLETE AND ARBUCKLE PLUG BACK

Completion Date: March 17, 2014

Recomplete Date: December 15, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KINETIC SWD 1

Purchaser/Measurer:

Location: GARFIELD 11 21N 6W
NW SW SW SW
400 FSL 250 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

16224 MUIRFIELD PL
EDMOND, OK 73013-9790

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	53			SURFACE
SURFACE	13 3/8	48	H-40	1059		1440	SURFACE
PRODUCTION	7	26	J-55	7560		280	6540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8600

Packer	
Depth	Brand & Type
6969	AS1-X

Plug	
Depth	Plug Type
7494	CEMENT
7510	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLACode: 202VIOLClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		7008	7038
Acid Volumes		Fracture Treatments	
21,000 GALLONS 15% HCL		NO FRAC	

Formation Name: SIMPSONCode: 202SMPSClass: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		7206	7347
Acid Volumes		Fracture Treatments	
ACIDIZED WITH VIOLA		NO FRAC	

Formation	Top
MISSISSIPPIAN LIME	6270
VIOLA	7003
SIMPSON	7206
MCLISH	7393
ARBUCKLE	7546

Were open hole logs run? Yes
Date last log run: December 11, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMMERCIAL DISPOSAL WELL PERMIT NUMBER 1902840057

FOR COMMISSION USE ONLY

1141761

Status: Accepted

API NO. 3504724776
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

DEC 31 2018

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) Recomplete & Arbuckle Plug Back

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garfield SEC 11 TWP 21N RGE 06W
LEASE NAME Kinetic SWD WELL NO. 1
NW 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 400 FWL OF 1/4 SEC 250
ELEVATION Ground Latitude (if known) Longitude (if known)
OPERATOR NAME Lagoon Water Logistics, LLC OTC/OCC OPERATOR NO. 24110
ADDRESS 16224 Muirfield Place
CITY Edmond STATE OK ZIP 73013

SPUD DATE 1/24/2014

DRLG FINISHED DATE 3/4/2014

DATE OF WELL COMPLETION 3/17/2014

1st PROD DATE N/A

RECOMP DATE 12/15/18

640 Acres

W E
x
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	106.5	K-55	53			Surface
SURFACE	13 3/8	48	H-40	1059		1440	Surface
INTERMEDIATE							
PRODUCTION	7	26	J-55	7560		280	6540 (CBL)
LINER							

PACKER @ 6,969' BRAND & TYPE AS1-X PLUG @ 7,510' TYPE CIBP PLUG @ 7,494' TYPE CMT TOTAL DEPTH 8,600
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 202V10L 202SMPS

FORMATION Viola-Simpson
SPACING & SPACING ORDER NUMBER no spacing
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Commercial Disposal
PERFORATED INTERVALS (7,008'-7,038')
(7,206'-7,347')
ACID/VOLUME 21,000 gal 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts) NO FRAC

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE N/A
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Evan Patton, Lead Project Engineer

12/21/18 (405) 471-6642

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

16224 Muirfield Place

Edmond

OK

73013

evan@lagoonws.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run? X yes ____ no

Date Last log was run 12/11/18 (CBL)

Was CO₂ encountered? ____ yes X no at what depths? _____

Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no
If yes, briefly explain below

Other remarks:	CDW Permit #- 1902840057

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 8x8 grid with a 4x4 grid inside it. The 4x4 grid is formed by thicker lines, and the 8x8 grid is formed by thinner lines.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			