Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35139008070001 **Completion Report** Spud Date: August 26, 1946

OTC Prod. Unit No.: Drilling Finished Date: September 13, 1946

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: NEW FRACTURE STIMULATION

Completion Date: September 13, 1946

Recomplete Date: November 05, 2018

Drill Type: STRAIGHT HOLE

Well Name: KISNER 1

Location: TEXAS 27 2N 16E CM

NE NE NE SW

2400 FSL 2360 FWL of 1/4 SEC

Latitude: 36.08662 Longitude: -101.323505 Derrick Elevation: 2868 Ground Elevation: 2865

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

> 4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	556		300	SURFACE
PRODUCTION	5.5	14	H-40	2633		850	600

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 2635

Pac	cker
Depth	Brand & Type
2455	PACKER

PI	ug
Depth	Plug Type
2609	PBTD

Initial Test Data

February 27, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2018	GUYMON-HUGOTON			73			FLOWING	60		
		Com	npletion and	Test Data b	y Producing F	ormation	·	·	<u> </u>	
	Formation Name: GUYM	ON-HUGOT	ON	Code: 45	1GYHG	С	lass: GAS			

Spacing Orders

Order No Unit Size

There are no Spacing Order records to display.

Perforated Intervals		
From	То	
2480	2602	

Acid Volumes
1,000 GALLONS 15% HCL

Fracture Treatments	
51,000 POUNDS 16/30 SAND WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM	

Formation	Тор
KRIDER	2531
WINFIELD	2607
TOWANDA	2665

Were open hole logs run? No Date last log run: September 01, 1949

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

1141461

Status: Accepted

February 27, 2019 2 of 2

Footage labulated 675 API 35-139-00807 (PLEASE TYPE OR USE BLACK INK ONLY) NE

RECEIVED

Form 1002A

v. 2009

10.	1		0.	CLAHOMA C				n.	Er 1 /	2040
OTC PROD.					s Conservati			U	EC 1 (7 2018
JNIT NO.	J				t Office Box itv. Oklahom	52000 a 73152-2000	(KLAHO	MA CO	RPORATION
ORIGINAL AMENDED (Reason)	Fracture Stimu	ılation	_		Rule 165:10- PLETION R	-3-25		Č	OMMIS	RPORATION SION
YPE OF DRILLING OPERATION STRAIGHT HOLE		Tuorizovitu uoi	SPUD	DATE	08/26/	1946			640 Acres	3
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE			09/13/					
directional or horizontal, see rev			DATE	0514/511						
EASE TEXAS		WP 2N RGE 16E	CIVICOME	LETION	09/13/	1946				
IAME Kinser K	isner FSL 2	400 NO. 1	1 2 -	OD DATE						
NE 1/4 NE 1/4 SW	7 1/4 1/4 EPH OF 1/4 SEC	150' FWL OF SW	nter RECO		11/5/20	018	W		х	
LEVATION 2868' Groun		f known) 36.6086	10	ongitude f known) -	101.32	3505	_		_^_	
NDEDATOD	rgy Management		OTC/OCC		138	0000				
	Freeway, Ste 300	LLC	OPERATOR	(NO. 23	130					
4701 LD) 1	reeway, sie 300	STATE PR		710	===					
Dallas		STATE T			75244			L	OCATE WE	ELL
Y SINGLE ZONE		CASING & CEMENTYPE	SIZE	WEIGHT	GRADE) FEI	т	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	- CIEL	***************************************	OTABLE	1.51	-	101	5/4/	101 01 0111
Application Date COMMINGLED		SURFACE	0.635	17.0	CTAT CT				200	Surface
Application Date OCATION EXCEPTION	- 71	INTERMEDIATE	8.625	17.8	SW SJ	55	06		300	Surrace
RDER NO. NCREASED DENSITY		PRODUCTION		1.4	TT 40	26	221		050	A ===== (00!
RDER NO		LINER	5.5	14	H40	26	33		850	Approx 600'
OMPLETION & TEST DATA DRMATION	(Chase)	PLUG@ 2609 PLUG@ ON 4516)	TYPE TYPE TYPE	PRID	_PLUG@ .	TYF	E		DEPTH	2635'
ACKER @ BRAN OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Josep, Comm Disp, Svc ERFORATED	BY PRODUCING FORMATION Chase Gas 2480'-2515'	PLUG @	TYPE TYPE TYPE	PBID	PLUG@	TYF	PE			
OMPLETION & TEST DATA ORMATION PACING & SPACING ROER NUMBER LASS: Oil, Gas, Dry, Inj. Risp, Comm Disp, Svc ERFORATED	D& TYPE BY PRODUCING FORMATIO Chase Gas	PLUG @	TYPE TYPE TYPE	PBID	PLUG@	TYF	PE			
ACKER @ BRAN COMPLETION & TEST DATA ORMATION PACING & SPACING & SPACING & SPACING PACING & SPACING & S	BY PRODUCING FORMATION Chase Gas 2480'-2515'	PLUG @	TYPE TYPE THG	PBID	PLUG@	TYF	E			
PACKER @ BRAN COMPLETION & TEST DATA FORMATION	Gas 2480'-2515' 2547'-2602'	PLUG @	/HG_							
ACKER @ BRAN COMPLETION & TEST DATA ORMATION A YMO N PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED HTERVALS CID/VOLUME RACTURE TREATMENT	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl	PLUG @	wtr, Spec		y 2.65 -	75 quality	y foam			
ACKER @ BRAN OMPLETION & TEST DATA DRMATION A PACING & SPACING PACING & SPACING PACING SPACING PACING SPACING PACING SPACING PACING SPACING PACING SPACING PACING	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30	PLUG @	/HG_		y 2.65 -		y foam			
ACKER @BRAN OMPLETION & TEST DATA DRMATION	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows	PLUG @ PLUG & PL	wtr, Spec		y 2.65 -	75 quality	y foam			
ACKER @BRAN OMPLETION & TEST DATA DRMATION	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30	PLUG @	wtr, Spec	c. Gravit	y 2.65 - Gas P First S	75 quality urchaser/Meas Sales Date	y foam			
ACKER @BRAN OMPLETION & TEST DATA DRMATION	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows	PLUG @	wtr, Spec	c. Gravit	y 2.65 - Gas P First S	75 quality urchaser/Meas Sales Date	y foam			
ACKER @BRAN OMPLETION & TEST DATA DRMATION	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas Oil Allows 11/06/2018	PLUG @	wtr, Spec	c. Gravit	y 2.65 - Gas P First S	75 quality urchaser/Meas Sales Date	7 foam			
DRANDOMPLETION & TEST DATA DRANTION ATEST DATA ITIAL TEST DATE L-BRL/DAY L-GRAVITY (API)	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows 11/06/2018	PLUG @	wtr, Spec	c. Gravit	y 2.65 - Gas P First S	75 quality urchaser/Meas Sales Date	7 foam			
DRANDETION & TEST DATA DRANTION PACING & SPACING ROBER NUMBER PACING & SPACING ROBER PACING ROBER NUMBER ERFORATED TERVALS CID/VOLUME RACTURE TREATMENT LIGHT LIGHT PACING ROBER PACIN	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows 11/06/2018 0 -	PLUG @	wtr, Spec	c. Gravit	y 2.65 - Gas P First S	75 quality urchaser/Meas Sales Date	7 foam			
ACKER @BRAN OMPLETION & TEST DATA DRMATION	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows 11/06/2018 0 - 73	PLUG @	wtr, Spec	:. Gravit	y 2.65 - Gas P First S	75 quality	y foam Surer			
ACKER @ BRAN COMPLETION & TEST DATA ORMATION OF A TEST DATA ORMATION OF A TEST DATA PACING & SPACING ROER NUMBER LASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc ERFORATED REFORMENT Fluids/Prop Amounts) NITIAL TEST DATA INTIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL //ATER-BBL/DAY	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows 11/06/2018 0 - 73 - 0	PLUG @	wtr, Spec	:. Gravit	y 2.65 - Gas P First S	75 quality	y foam Surer			
ACKER @	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allow 11/06/2018 0 - 73 - 0 Flowing	PLUG @	wtr, Spec	:. Gravit	y 2.65 - Gas P First S	75 quality urchaser/Meas Sales Date	y foam Surer			
PACKER BEAN COMPLETION & TEST DATA COMPLETION & TEST DATA COMPLETION & SPACING COMPLETION & SPACING COMPLETION & SPACING COMPLETION & SPACING COMPLETION C	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allows 11/06/2018 0 Flowing 60	PLUG @	wtr, Spec	:. Gravit	y 2.65 - Gas P First S	75 quality	y foam Surer			
COMPLETION & TEST DATA COMPLETION & TEST DATA CORMATION COMPLETION & SPACING COMPLETION & SPA	Gas 2480'-2515' 2547'-2602' 1000 gal. 15% HCl 51,000 lbs of 16/30 Min Gas A Oil Allow 11/06/2018 0 - 73 - 0 Flowing	PLUG @	wtr, Spec	:. Gravit	y 2.65 - Gas P First S	75 quality	y foam Surer			

Emily J. Van Der Gryp
NAME (PRINT OR TYPE) 12/06/2018 (972) 325-1146 DATE PHONE NUMBER 4901 LBJ Freeway, Ste 300
ADDRESS Dallas CITY evandergryp@scoutep.com
EMAIL ADDRESS TX STATE 75244 ZIP

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops, i	f available, o	or descriptions	and thickness	of formations
drilled through	Show intervals or	ared or drillet	am tested		

NAMES OF FORMATIONS	TOP		FOR COM	MISSION USE ONLY
Krider	2531	ITD on file	e	
Winfield	2607	ITD on file YE	SNO	
Towanda	2665	APPROVED DIS	SAPPROVED 2) Pair	ect Codes
Towaria	2000		2) Keji	ect Codes
	TID 0.00		-	
	TD: 2635			
5				
1				
		Were open hole logs run?	yes _X_r	10
		Date Last log was run	09/01/1949	
		Was CO ₂ encountered?	ves X r	no at what depths?
		Was H ₂ S encountered?	yes _X_r	no at what depths?
		Were unusual drilling circu If yes, briefly explain below	umstances encountered?	yes Xno
		ii yes, briefiy explain belov	rv	
				
Other remarks:				
2				
			9.7	
640 Acres	BOTTOM HOLE LOCATION FOR D	IRECTIONAL HOLE		
	SEC TWP RGE	COUNTY		
	Spot Location			
	1/4 1/4	1/4 1/4		FSL FWL
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	roperty Line:
	BOTTOM HOLE LOCATION FOR H	ORIZONTAL HOLE: (LATERAL	S)	
	LATERAL #1	•		
	SEC TWP RGE	COUNTY		
	Spot Location			
	1/4 1/4	1/4 1/4		FSL FWL
If more than three drainholes are proposed, attach a	Depth of Deviation	Radius of Turn	Direction	Total Length
separate sheet indicating the necessary information.	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:
Direction must be stated in degrees azimuth.				
Please note, the horizontal drainhole and its end point must be located within the boundaries of the	LATERAL #2			
lease or spacing unit.	SEC TWP RGE	COUNTY		
Directional surveys are required for all drainholes and directional wells.	Spot Location		Fact From 4// 200 U	F01
drainholes and directional wells. 640 Acres	1/4 1/4 Depth of		Feet From 1/4 Sec Lines	FSL FWL
040 ACIES	Deviation	Radius of Turn	Direction	Total Length
	Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:
	LATERAL #3			
	SEC TWP RGE	COUNTY		
	Spot Location		E E	T
	Opor Location			
	1/4 1/4	1/4 1/4		FSL FWL
	1/4 1/4 Depth of Deviation	Radius of Turn	Direction	Total Length
	1/4 1/4 Depth of			Total Length

LEASE NAME _Kinser

WELL NO. 1

*			1	1/5	18						
API	(PLEASE TYPE OF	LISE BLACK	(INK ONLY)	, (RIB	CIE	IVED	F 1000A
NO. 39-139-00807	(As a	OSE BEACK	CHAR CHET	OI		CORPORATION SERVATION SERV	ON COMMISSION on Division	D	EC 1 (0 2018	Form 1002A Rev. 2009
UNIT NO. $L39 - 01$	fr893 A	OL4	•	I	Oklahoma (Rule 165:10-	a 73152-2000 3-25			RPORATION SION	1016EZ
TYPE OF DRILLING OPERATIO			COMPLETION REPORT					640 Acres			
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZ	ONTAL HOLE		DATE FINISHED	08/26/			1 July		
If directional or horizontal, see re-		1		DATE		09/13/					
COUNTY Texas	sec 27	TWP 2N	RGE 16EC	JIVI COM	PLETION	09/13/1	1946				
NAME KINSER /			NO. 1		ROD DATE		w			-	
NE 1/4 NE 1/4 SW		; 130	1/4 SEC C	ter	OMP DATE	11/5/20	018		Х		
Derrick FL 2868 Groun		(if known) 3	6.608 <i>b</i> k	OTC/OCC	if known) -	101.32	3509				
NAME Scout Ener	<u>rgy Managemen</u>	16.		OPERATO	R NO. 23	3138					
	Freeway, Ste 300										
CITY Dallas			STATE TY	ζ	ZIP	75244		L	OCATE WE	ELL	
Y SINGLE ZONE		CASI	NG & CEMEN TYPE	T (Form 10 SIZE	02C must I WEIGHT	_	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		COND	UCTOR	0122	WEIGH	CICADE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	101	O/A	101 01 0111	
COMMINGLED Application Date		SURF	ACE	8.625	17.8	SW SJ	556'		300	Surface	
LOCATION EXCEPTION ORDER NO.	C 37	INTER	MEDIATE	0.023	17.0	0 11 0)	330		300	1	
INCREASED DENSITY ORDER NO		PROD	UCTION	5.5	14	H40	2633'		850	Approx 600	
		LINER									
PACKER @ BRAN	1 /	PLUG PLUG FION		TYPE HG)		PLUG@_ PLUG@_			TOTAL DEPTH	2635'	
SPACING & SPACING ORDER NUMBER	Chase)					_			R	eposted	
CLASS: Oil, Gas, Dry, Inj,									T	o Frac Fox	cus
Disp, Comm Disp, Svc	Gas 2480'-2515'				·	-					
PERFORATED INTERVALS	2547'-2602'										
	2017 2002										(12)
ACID/VOLUME	1000 gal. 15% HO	C1								(16132
ED 4 071 IDE ED 5 1 7 1 7 1	2-										>
FRACTURE TREATMENT (Fluids/Prop Amounts)	51,000 lbs of 16/2	30 sand w	/ 444 lbs	wtr, Spe	c. Gravit	ty 2.65 -	75 quality foa	m			
											0.0
	Min Ga	Allowable OR	(165:	10-17-7)			irchaser/Measurer ales Date	_	-	1	D
INITIAL TEST DATA	Oil Allo	wable	(165:10-13-3)						11/2	5/8/	SCANNEL
INITIAL TEST DATE	(11/06/2018								l		
OIL-BBL/DAY	0			11111	11111			Ш)_	1		U
OIL-GRAVITY (API)	-										
GAS-MCF/DAY	73			IVC	G	IR	MITTE				
GAS-OIL RATIO CU FT/BBL	-			MC	U	UVI	111111				
WATER-BBL/DAY PUMPING OR FLOWING	0			-						•	
INITIAL SHUT-IN PRESSURE	Flowing		V	11111	11111	11111	1111111				
CHOKE SIZE	(60							1			
FLOW TUBING PRESSURE											
A record of the formations drill	ed through, and pertinent rem	arks are area	ented on the	verse 1 de 1	oro that I b	un knaud-d-	of the content of "	o roport and	uthori-s 11	mu amasis sili	
to make this report, which was	prepared by me or under my	supervision an	ily J. Va	h the data an	d facts state Gryp	d herein to be	true, correct, and co	mplete to the besi	t of my know 3 (972)	my organization vieldge and belief. 325-1146 HONE NUMBER	
4901 LBJ Freeway	y, Ste 300	Dal c		TX		,	evandergry		p.com		

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