

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139004860001

**Completion Report**

Spud Date: April 23, 1946

OTC Prod. Unit No.:

Drilling Finished Date: April 30, 1946

**Amended**

1st Prod Date:

Amend Reason: FRACTURE STIMULATION

Completion Date: May 08, 1946

Recomplete Date: November 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WINFIELD 1

Purchaser/Measurer:

Location: TEXAS 31 1N 17E CM  
NE NE NE SW  
2530 FSL 2528 FWL of 1/4 SEC  
Latitude: 36.507472 Longitude: -101.268833  
Derrick Elevation: 3035 Ground Elevation: 3032

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	22.74	SW SJ	596		300	SURFACE
PRODUCTION	5.5	14	H-40	2880		900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2865**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2690	PACKER	2831	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2018	CHASE			186			FLOWING	170		

<b>Completion and Test Data by Producing Formation</b>													
Formation Name: CHASE	Code: 451CHSE												
Class: GAS													
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">There are no Spacing Order records to display.</td> </tr> </table>	Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center; padding: 5px;">2715</td> <td style="text-align: center; padding: 5px;">2830</td> </tr> </table>	Perforated Intervals		From	To	2715	2830
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Formation	Top
KRIDER	2788
WINFIELD	2882
TOWANDA	2933

Were open hole logs run? No  
Date last log run: April 30, 1946

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1141460



## FORMATION RECORD

LEASE NAME Winfield WELL NO. 1

NAMES OF FORMATIONS	TOP
Krider	2788
Winfield	2882
Towanda	2933
TD:	2865

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? \_\_\_\_\_ yes X no

Date Last log was run 04/30/1946

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no  
If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is written in the top right corner of the grid.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

11-7-2018  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 35139004860001

**Completion Report**

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OTC Prod. Unit No.: 139-014862-0-0000

Drilling Finished Date: April 30, 1946

1st Prod Date:

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Amend Reason: FRACTURE STIMULATION

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**Operator:** SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

OCC correct to  
add Guyman Highten spring

A: 014862 I

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Initial Test Data
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11-7-2018

451 CHSE = 451 Guyman - Highten

February 27, 2019

E2

451 GYHG

170 PSI

1 of 2

2A

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2018	CHASE			186			FLOWING	170		

#### Completion and Test Data by Producing Formation

Formation Name: ~~CHASE~~

Code: ~~4516YHG~~

Class: GAS

*Guyman Hugoton*

*4516YHG*

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
2715	2830

#### Acid Volumes

1,000 GALLONS 15% HCL
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#### Fracture Treatments

51,000 POUNDS 16/30 SAND, WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM
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