

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224560000

Completion Report

Spud Date: October 14, 2018

OTC Prod. Unit No.: 109-224699

Drilling Finished Date: November 17, 2018

1st Prod Date: December 10, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STATE 1404 16-09BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 16 14N 4W
SW NW NW SW
2281 FSL 209 FWL of 1/4 SEC
Latitude: 35.68824 Longitude: -97.63735
Derrick Elevation: 1123 Ground Elevation: 1105

First Sales Date: 12/19/2018

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	829		270	SURFACE
PRODUCTION	7	29	P-110	7456		210	4200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7000	0	0	7389	14389

Total Depth: 14389

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2018	HUNTON	559	38	100	178	1775	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
160,000 GALLONS ACID, 36,100 BARRELS WATER	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
OSWEGO	6352
BARTLESVILLE	6589
WOODFORD	6663
HUNTON	6718

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,456' TO TOTAL DEPTH AT 14,389'. THE 4-1/2" LINER IS NOT CEMENTED. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN THE LEGAL LIMITS OF THE UNIT.

Lateral Holes
Sec: 9 TWP: 14N RGE: 4W County: OKLAHOMA NE SW NW NW 1892 FSL 600 FWL of 1/4 SEC Depth of Deviation: 6184 Radius of Turn: 1006 Direction: 355 Total Length: 7546 Measured Total Depth: 14389 True Vertical Depth: 6753 End Pt. Location From Release, Unit or Property Line: 4980

FOR COMMISSION USE ONLY	
Status: Accepted	1141747

API NO. 109-22456
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

DEC 26 2018

OKLAHOMA CORPORATION COMMISSION

640 Acres

W X E

LOCATE WELL

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 16 TWP 14N RGE 4W
LEASE NAME STATE 1404 WELL NO. 16-09B
SW 1/4 NW 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 2281 FWL OF 1/4 SEC 209
ELEVATION 1123' Ground 1105' Latitude (if known) 35.68824 Longitude (if known) -97.63735
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	829'		270	SURF
INTERMEDIATE	7	29	P-110	7456'		210	4200' (calc)
PRODUCTION							
LINER	4.5	13.5	P-110	7389'-14389'	OPEN	HOLE	NA
TOTAL DEPTH							14,389

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 160,000 GAL ACID
36,100 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

☒

OR

First Sales Date

12/19/2018

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 12/15/2018
OIL-BBL/DAY 559
OIL-GRAVITY (API) 38
GAS-MCF/DAY 100
GAS-OIL RATIO CU FT/BBL 178
WATER-BBL/DAY 1775
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 12/20/2018 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
OSWEGO	6352'
BARTLESVILLE	6589'
WOODFORD	6663'
HUNTON	6718'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7456' to TD at 14,389'. The 4-1/2" liner is not cemented.

640 Acres

X									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
9	14N	4W	OKLAHOMA
Spot Location	NE 1/4 SW 1/4 NW 1/4 NW 1/4	Feet From 1/4 Sec Lines	FSL 1892' FWL 600'
Depth of Deviation	6184'	Radius of Turn	1006'
Measured Total Depth	14,389'	True Vertical Depth	6753'
		BHL From Lease, Unit, or Property Line: 4980'	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	