

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262980001

Completion Report

Spud Date: June 21, 2018

OTC Prod. Unit No.: 019-224484

Drilling Finished Date: July 13, 2018

1st Prod Date: November 09, 2018

Completion Date: August 10, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COUNTRY GIRL 1-30

Purchaser/Measurer: ENERFIN

Location: CARTER 30 2S 2W
NW NE SW SW
1010 FSL 958 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 946

First Sales Date: 11/09/2018

Operator: SPRING OPERATING COMPANY 20386
PO BOX 2048
201 E CAMPBELL STE 201
EDMOND, OK 73083-2048

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	13 3/8	54.5	J-55	810		580	SURFACE
INTERMEDIATE	9 5/8	36, 40	J, L	3793		700	SURFACE
PRODUCTION	5 1/2	17	L-80	9023		1010	2476

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7280	RETRIEVABLE BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2018	GODDARD					88	SWAB	3900	N/A	
Aug 07, 2018	SIMS	1		1	1000	45	SWAB	5200	N/A	
Nov 14, 2018	HUMPHREYS	1		578	578000		FLOWING	1800	14/64	1700

Completion and Test Data by Producing Formation

Formation Name: GODDARD

Code: 401GDRD

Class: DRY

Spacing Orders

Order No	Unit Size
670129	160

Perforated Intervals

From	To
8491	8494
8652	8769

Acid Volumes

1,500 GALLONS

Fracture Treatments

N/A

Formation Name: SIMS

Code: 401SIMS

Class: OIL

Spacing Orders

Order No	Unit Size
670129	160

Perforated Intervals

From	To
8020	8040

Acid Volumes

2,000 GALLONS

Fracture Treatments

N/A

Formation Name: HUMPHREYS

Code: 401HMPR

Class: GAS

Spacing Orders

Order No	Unit Size
670129	160

Perforated Intervals

From	To
7360	7384

Acid Volumes

N/A

Fracture Treatments

N/A

Formation	Top
PERMIAN	0
SHALE	3800

Were open hole logs run? Yes

Date last log run: July 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1141746

Status: Accepted

API NO. 019 26298
OTC PROD. UNIT NO. 019-224484

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

DEC 28 2018

OKLAHOMA CORPORATION COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	30	TWP	02S	RGE	02W
LEASE NAME	COUNTRY GIRL			WELL NO.	1-30		
NW 1/4 NE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 1010			FWL OF 1/4 SEC	958		
ELEVATION	Ground 946			Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Spring Operating Company			OTC/OCC OPERATOR NO.	20386		
ADDRESS	PO Box 2048						
CITY	Edmond		STATE	OK	ZIP	73083	

SPUD DATE 6/21/18

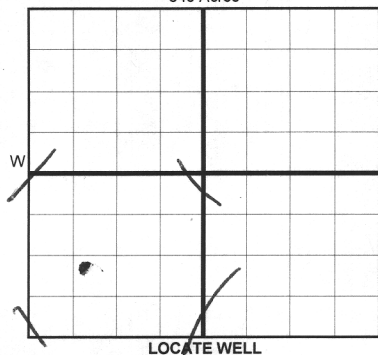
DRLG FINISHED DATE 7/13/18

DATE OF WELL COMPLETION 8/10/18

1st PROD DATE 11/9/18

RECOMP DATE

Longtitude (if known)



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40'			surface
SURFACE	13 3/8"	54.5#	J55	810'		580	surface
INTERMEDIATE	9 5/8"	36, 40#	J, L	3,793'		700	surface
PRODUCTION	5 1/2"	17#	L80	9023'		1010	2476
LINER							

PACKER @ 7280' BRAND & TYPE Retrieval PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 10500

per open hole 6095

COMPLETION & TEST DATA BY PRODUCING FORMATION 4016 DRD 4019 SIMS 401H IMPR

FORMATION	Goddard	Sims	Humphreys	No Frac
SPACING & SPACING ORDER NUMBER	# 670129 - 160R	# 670129 - 160R	# 670129 - 160R	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil	Gas	
PERFORATED INTERVALS	8491 - 94	8020-40'	7360 - 84'	
	8652 - 8769' OA			
ACID/VOLUME	1500 gallons	2000 gallons	NA	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA	NA	NA	

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Enerfin
11/9/2018

INITIAL TEST DATA

INITIAL TEST DATE	8/1/2018	8/7/2018	11/14/2018
OIL-BBL/DAY	0	1 bbl	1 bbl
OIL-GRAVITY (API)	0	-	-
GAS-MCF/DAY	0	1 Mcf	578 Mcf
GAS-OIL RATIO CU FT/BBL	0	1000	578000
WATER-BBL/DAY	88 bw swab	45 bw swab	0
PUMPING OR FLOWING	swab	swab	Flowing
INITIAL SHUT-IN PRESSURE	SI FL @ 3,900'	SI FL @ 5,200'	1800 SITP
CHOKE SIZE	NA	NA	14/64
FLOW TUBING PRESSURE	NA	NA	1700 TP

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

PO Box 2048

ADDRESS

Nolan Spring

NAME (PRINT OR TYPE)

Edmond

CITY

OK

STATE

73083

ZIP

12/19/2018

DATE

405-340-6811

PHONE NUMBER

Nolan@springoc.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Permian	0'
Shale	3800'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	7/11/2018
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			