

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237950001

Completion Report

Spud Date: August 15, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 25, 2017

Amended

1st Prod Date:

Amend Reason: ADD PERFORATIONS

Completion Date: September 15, 2017

Recomplete Date: September 24, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WATONGA EAST SWD 1

Purchaser/Measurer:

Location: BLAINE 22 16N 11W
SW SE SE SW
150 FSL 2190 FWL of 1/4 SEC
Latitude: 35.8415 Longitude: -98.3586
Derrick Elevation: 0 Ground Elevation: 1565

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			325		190	SURFACE
PRODUCTION	7			5550		365	2974

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5555

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3347	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3415	3435
3570	3590
3690	3720
3810	3830
3930	3950
4280	4310
4300	4320
4450	4470

Acid Volumes

ORIGINAL PERFORATIONS: 5,000 GALLONS 15% HCL;
NEW / ADDITIONAL PERFORATIONS: 7,500 GALLONS
20% HCL

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4850	4870
4868	4888
4890	4910
5040	5060
5280	5300
5300	5320
5370	5390
5420	5440

Acid Volumes

ORIGINAL PERFORATIONS: 5,000 GALLONS 15% HCL;
NEW / ADDITIONAL PERFORATIONS: 7,500 GALLONS
20% HCL

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	3250
VIRGILIAN	4540

Were open hole logs run? No

Date last log run: August 30, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC NUMBER 1709830014. ADDED NEW / ADDITIONAL PERFORATIONS

FOR COMMISSION USE ONLY	
Status: Accepted	1141805

API NO. **35-011-23795**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JAN 07 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Add Perforations

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Blaine** SEC **22** TWP **16N** RGE **11W**

LEASE NAME **Watonga East SWD**

SW 1/4 SE 1/4 SE 1/4 SW 1/4

FSL OF 1/4 SEC **150**

WELL NO. **1**

FWL OF 1/4 SEC **2190**

ELEVATION Ground **1565**

Latitude (if known)

35.8415

Longitude (if known) **-98.3586**

OPERATOR NAME **Overflow Energy, LLC**

OTC/OCC OPERATOR NO. **22383**

ADDRESS **PO Box 354**

CITY **Booker**

STATE **TX**

ZIP **79005**

SPUD DATE **08-15-17**

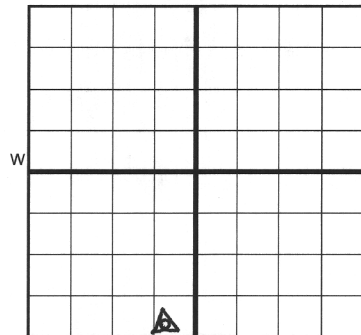
DRLG FINISHED DATE **08-25-17**

DATE OF WELL COMPLETION **09-15-17**

1st PROD DATE

RECOMP DATE **09-24-18**

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			325		190	Surface
INTERMEDIATE							
PRODUCTION	7"			5550		365	2974'
LINER							

PACKER @ **3347'** BRAND & TYPE **AS-1X**

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **5555'**

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

451 WFMP 406 VRGN

FORMATION	Wolfcampian to Virgilian					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	Comm Disp	Comm Disp	Comm Disp	Comm Disp	Comm Disp	Comm Disp
	3415-3435	3810-3830	4300-4320	4868-4888	5280-5300	5420-5440
	3570-3590	3930-3950	4450-4470	4890-4910	5300-5320	
	3690-3720	4280-4310	4850-4870	5040-5060	5370-5390	
ACID/VOLUME	Original Perfs: 5000 gal 15% HCL New/Additional Perfs: 7500 gal 20% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Ashley Hladik

Ashley Hladik, Regulatory Technician

09/24/18 806-625-1010

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 354

Booker

TX

79005

ahladik@oeswd.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS