

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252510001

Completion Report

Spud Date: November 24, 2018

OTC Prod. Unit No.: N/A

Drilling Finished Date: December 02, 2018

1st Prod Date:

Completion Date: December 28, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MUD BUG SWD 1

Purchaser/Measurer:

Location: CANADIAN 1 14N 7W
NE NE NE SE
117 FNL 265 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LAGOON WATER LOGISTICS LLC 24110

16224 MUIRFIELD PL
EDMOND, OK 73013-9790

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	60			SURFACE
SURFACE	9 5/8	36	J-55	421		230	SURFACE
PRODUCTION	7	26	J-55	6215		1215	4860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6310

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5180	TRYTON AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ELGIN

Code: 406ELGN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5210	5260
		5330	5342
		5396	5415
		5418	5448
Acid Volumes		Fracture Treatments	
500 BARRELS 15% HCL		NONE	

Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5708	5714
		5734	5774
Acid Volumes		Fracture Treatments	
ACIDIZED WITH ELGIN		NONE	

Formation Name: TONKAWA

Code: 406TNKW

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		6050	6066
Acid Volumes		Fracture Treatments	
ACIDIZED WITH ELGIN		NONE	

Formation	Top
COUNCIL GROVE	3187
ADMIRE	3592
ELGIN	5186
DOUGLAS	5626
TONKAWA	6026

Were open hole logs run? Yes

Date last log run: December 01, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FOR COMMISSION USE ONLY	
Status: Accepted	1141784

API NO. 017-25251
OTC PROD. NA
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 07 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 1 TWP 14N RGE 7W
LEASE NAME Mud Bug SWD
WELL NO. 1
NE 1/4 NE 1/4 NE 1/4 SE 1/4
ELEVATION Ground
Derrick FL
OPERATOR NAME Lagoon Water Logistics LLC
ADDRESS 16224 Muirfield Place
CITY Edmond STATE OK ZIP 73013

SPUD DATE 11/24/2018
DRLG FINISHED DATE 12/2/2018
DATE OF WELL COMPLETION 12/28/2018
1st PROD DATE NA
RECOMP DATE NA
Longitude (if known)

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94#	K-55	60'			Surface
SURFACE	9 5/8	36#	J-55	421'		230	Surcace
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	6215'		1215	4860'
LINER							

PACKER @ 5180' BRAND & TYPE Tryton AS1-X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 6,310

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ELGIN	ELGIN	DOUGLAS	TONKAWA	No Frac
SPACING & SPACING ORDER NUMBER	NA	NA	NA	NA	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp	Comm Disp	Comm Disp	
PERFORATED INTERVALS	5210'-5260'	5418'-5448'	5708'-5714'	6050'-6066'	
	5330'-5342'		5734'-5774		
	5396'-5415'				
ACID/VOLUME	500 bbl 15% HCL	ALL INTERVALS	COMPLETED	TOGETHER	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE	NONE	NONE	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE NA-Disposal Well
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Evan Patton

(405) 753-1195

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

16224 Muirfield Place

Edmond

OK

73013

Evan@lagoonws.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Mud Bug SWD WELL NO. 1

NAMES OF FORMATIONS	TOP
COUNCIL GROVE	3,187
ADMIRE	3,592
ELGIN	5,186
DOUGLAS	5,626
TONKAWA	6,026

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;">2) Reject Codes</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> </div> </div>	

Were open hole logs run?	<u> X </u> yes	<u> </u> no
Date Last log was run	<u>12/1/2018</u>	
Was CO ₂ encountered?	<u> </u> yes	<u> X </u> no at what depths? <u> </u>
Was H ₂ S encountered?	<u> </u> yes	<u> X </u> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<u> </u> yes	<u> X </u> no
If yes, briefly explain below		

Other remarks: ~~UIC~~ Permit No. 1900810037; Drilling Permit Approved 7/31/2018

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line and a thick vertical line intersecting at the center. The grid is divided into four 5x5 quadrants. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			