

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261840000

Completion Report

Spud Date: August 07, 2018

OTC Prod. Unit No.: 073-224731

Drilling Finished Date: August 27, 2018

1st Prod Date: November 10, 2018

Completion Date: September 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED CREEK CLEVELAND UNIT 2-5H

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 5 19N 5W
SW SE NE SW
1425 FSL 2165 FWL of 1/4 SEC
Latitude: 36.148825 Longitude: -97.757069
Derrick Elevation: 1038 Ground Elevation: 1023

First Sales Date: 11/19/2018

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	450		190	SURFACE
PRODUCTION	7	26	P-110	6077		230	2540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5405	0	0	5500	10905

Total Depth: 10907

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2018	CLEVELAND	75	40	85	1133	2500	PUMPING		64/64	100

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
410744	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

284,000 POUNDS 20/40 SAND, 316,000 POUNDS 30/50 SAND, 84,000 POUNDS 16/30 SAND, 4,200 BARRELS 20 POUNDS XLINK, 34,280 BARRELS WATER

Formation	Top
CLEVELAND	5670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL HAS AN UNCEMENTED LINER - THUS IT IS AN OPEN HOLE COMPLETION FROM 7" CASING SHOE AT 6,077' TO TERMINUS AT 10,907'. OCC - THIS WELL IS COMPLETED WITHIN LEGAL LIMITS OF THE UNIT.

Lateral Holes

Sec: 8 TWP: 19N RGE: 5W County: KINGFISHER

SW SW NE SW

1492 FSL 1554 FWL of 1/4 SEC

Depth of Deviation: 5172 Radius of Turn: 905 Direction: 177 Total Length: 4830

Measured Total Depth: 10907 True Vertical Depth: 5657 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1141764

Status: Accepted

API NO. 3507326184
 OTC PROD. UNIT NO. 073-224731

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JAN 04 2019

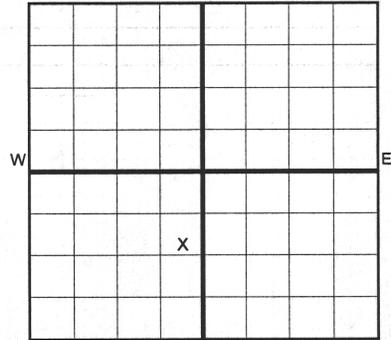
OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 8/07/2018
 DRLG FINISHED DATE 8/27/2018
 DATE OF WELL COMPLETION 9/24/2018
 1st PROD DATE 11/10/2018
 RECOMP DATE _____
 Longitude (if known) -97.757069



COUNTY Kingfisher SEC 05 TWP 19N RGE 05W
 LEASE NAME Crooked Creek Cleveland Unit WELL NO. 2-5H
 SW 1/4 SE 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1425 FWL OF 1/4 SEC 2165
 ELEVATION Derrick FL 1038' Ground 1023' Latitude (if known) 36.148825
 OPERATOR NAME Blake Production Company, Inc OTC/OCC OPERATOR NO. 18119
 ADDRESS 1601 NW Expressway, Suite 777
 CITY Oklahoma City STATE OK ZIP 73118

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER NO. N/A
 INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	450'		190 180	surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110	6,077'		230	2540' (est)
LINER	4-1/2"	11.6#	P-110	5,500'-10,905'		N/A	N/A
						TOTAL DEPTH	10,907'

Per 1002C

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
CLEVELAND	410744 (unit)	Oil	Open Hole	N/A	284,000# 20/40 sand 4200bbl 20# xlink 316,000# 30/50 sand 34,280bbl water 84,000# 16/30 sand

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer First Sales Date Mustang Gas 11/19/2018

INITIAL TEST DATA

INITIAL TEST DATE	11/20/2018
OIL-BBL/DAY	75
OIL-GRAVITY (API)	40
GAS-MCF/DAY	85
GAS-OIL RATIO CU FT/BBL	1133
WATER-BBL/DAY	2500
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	64/64
FLOW TUBING PRESSURE	100 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jared Glenn
 SIGNATURE NAME (PRINT OR TYPE) 12/11/2018 (405)286-9800
 1601 NW Expressway, Ste 777 Oklahoma City OK 73118
 ADDRESS CITY STATE ZIP Jared.glenn@blakeproduction.com
 EMAIL ADDRESS

