

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261840000

Completion Report

Spud Date: August 07, 2018

OTC Prod. Unit No.: 073-224731

Drilling Finished Date: August 27, 2018

1st Prod Date: November 10, 2018

Completion Date: September 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROOKED CREEK CLEVELAND UNIT 2-5H

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 5 19N 5W
SW SE NE SW
1425 FSL 2165 FWL of 1/4 SEC
Latitude: 36.148825 Longitude: -97.757069
Derrick Elevation: 1038 Ground Elevation: 1023

First Sales Date: 11/19/2018

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	450		190	SURFACE
PRODUCTION	7	26	P-110	6077		230	2540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5405	0	0	5500	10905

Total Depth: 10907

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2018	CLEVELAND	75	40	85	1133	2500	PUMPING		64/64	100

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
410744	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

N/A

Fracture Treatments

284,000 POUNDS 20/40 SAND, 316,000 POUNDS 30/50 SAND, 84,000 POUNDS 16/30 SAND, 4,200 BARRELS 20 POUNDS XLINK, 34,280 BARRELS WATER

Formation	Top
CLEVELAND	5670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL HAS AN UNCEMENTED LINER - THUS IT IS AN OPEN HOLE COMPLETION FROM 7" CASING SHOE AT 6,077' TO TERMINUS AT 10,907'. OCC - THIS WELL IS COMPLETED WITHIN LEGAL LIMITS OF THE UNIT.

Lateral Holes

Sec: 8 TWP: 19N RGE: 5W County: KINGFISHER

SW SW NE SW

1492 FSL 1554 FWL of 1/4 SEC

Depth of Deviation: 5172 Radius of Turn: 905 Direction: 177 Total Length: 4830

Measured Total Depth: 10907 True Vertical Depth: 5657 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

Status: Accepted

1141764

API NO. 3507326184
OTC PROD. 073-224731
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 04 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

W E
X
LOCATE WELL

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 05 TWP 19N RGE 05W
LEASE NAME Crooked Creek Cleveland Unit WELL NO. 2-5H
SW 1/4 SE 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 1425 FWL OF 1/4 SEC 2165
ELEVATION Derrick FL 1038' Ground 1023' Latitude (if known) 36.148825 Longitude (if known) -97.757069
OPERATOR NAME Blake Production Company, Inc OTC/OCC OPERATOR NO. 18119
ADDRESS 1601 NW Expressway, Suite 777
CITY Oklahoma City STATE OK ZIP 73118

COMPLETION REPORT
SPUD DATE 8/07/2018
DRLG FINISHED DATE 8/27/2018
DATE OF WELL COMPLETION 9/24/2018
1st PROD DATE 11/10/2018
RECOMP DATE
Longitude (if known) -97.757069

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. N/A
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR						190	
SURFACE	9-5/8"	36#	J-55	450'		180	surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110	6,077'		230	2540' (est)
LINER	4-1/2"	11.6#	P-110	5,500'-10,905'		N/A	N/A
TOTAL DEPTH							10,907'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION CLEVELAND
SPACING & SPACING ORDER NUMBER 410744 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
PERFORATED INTERVALS Open Hole
ACID/VOLUME N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)
284,000# 20/40 sand 4200bbl 20# xlink
316,000# 30/50 sand 34,280bbl water
84,000# 16/30 sand

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Mustang Gas

11/19/2018

INITIAL TEST DATA

INITIAL TEST DATE 11/20/2018
OIL-BBL/DAY 75
OIL-GRAVITY (API) 40
GAS-MCF/DAY 85
GAS-OIL RATIO CU FT/BBL 1133
WATER-BBL/DAY 2500
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE N/A
CHOKE SIZE 64/64
FLOW TUBING PRESSURE 100 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jared Glenn
SIGNATURE NAME (PRINT OR TYPE)
1601 NW Expressway, Ste 777 Oklahoma City OK 73118
ADDRESS CITY STATE ZIP
12/11/2018 (405)286-9800
DATE PHONE NUMBER
Jared.glenn@blakeproduction.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CLEVELAND	5670'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? _____ yes X no

Date Last log was run _____

Was CO₂ encountered? _____ yes X no at what depths? _____

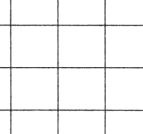
Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes X no
If yes, briefly explain below

640 Acres

X

640 Acres



SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1										
SEC 8	TWP	19N	RGE	05W	COUNTY	Kingfisher				
Spot Location					Feet From 1/4 Sec Lines		FSL	1492	FWL	1554
SW 1/4	SW 1/4	NE 1/4	SW 1/4							
Depth of Deviation			Radius of Turn		Direction	Total Length				
5172'			905'		177	4830'				
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					
10,907'			5657'		167'					

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			