Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051243280000

OTC Prod. Unit No.: 051-224630

Completion Report

Spud Date: May 17, 2018 Drilling Finished Date: July 01, 2018

1st Prod Date: October 16, 2018

Completion Date: October 15, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LOWERS 3-14-11-2XHS

- Location: GRADY 23 7N 6W SW NE NE NW 364 FNL 2230 FWL of 1/4 SEC Latitude: 35.07223 Longitude: -97.80413 Derrick Elevation: 0 Ground Elevation: 0
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 10/16/2018

| | Completion Type | Location Exception | Increased Density | | | |
|---|---------------------------------------|--------------------|-------------------|--|--|--|
| Х | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 699663 | 693652 | | | |
| | Commingled | | 693541 | | | |
| | ۰ــــــــــــــــــــــــــــــــــــ | | 693542 | | | |

| | | | | С | asing and Cen | nent | | | | | |
|--|------|-------|--------|-----------|---------------|---------|---------------|------|------------|------------------|--|
| Туре | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT | | |
| SURFACE 13 3/8 55 J-55 | | 1510 | | | 820 | SURFACE | | | | | |
| INTERMEDIATE 9 5/8 40 P-110 | | 115 | 11590 | | 790 | 5103 | | | | | |
| PRODUCTION | | 5 1/2 | 23 | P-110 ICY | 23519 | | | 3570 | 7306 | | |
| Liner | | | | | | | | | | | |
| Туре | Size | Wei | ght | Grade | Length | PSI | PSI SAX Top D | | Depth | oth Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | | | |

Total Depth: 23519

| Pac | cker | Plug | | | | |
|--------------------|------------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | er records to display. | There are no Plug records to display. | | | | |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | |
|------------------------------|---------------------|----------------|----------------------|--------------------------------|--|------------------|----------------------|---------------------------------|---------------|-------------------------|--|
| Oct 21, 2018 | GODDARD/SPRINGER | 61 | 48.3 | 236 | 3868 | 2603 | FLOWING | 3777 | 20/64 | 2372 | |
| | | Cor | mpletion and | d Test Data | by Producing F | ormation | | | | | |
| | Formation Name: SPR | NGER | | Code: 40 | 01 SPRG | С | lass: OIL | | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | | | | |
| Order No Unit Size | | | | From To | | | | | | | |
| 699 | 699664 MULTIUNIT | | | 22627 | | 23 | 344 | | | | |
| 598786 640 | | 640 | | | I | | | | | | |
| Acid Volumes | | | | | Fracture Tre | atments | | 7 | | | |
| | 4 | 15,083 BBL | S OF FLUID & 1 | | | | | | | | |
| | Formation Name: GOD | DARD | | Code: 40 | 01 GDRD | С | lass: OIL | | | | |
| Spacing Orders | | | | | Perforated I | | | | | | |
| Orde | Order No Unit Size | | | From | n | 1 | ō | | | | |
| 699 | 699664 MULTIUNIT | | | 1216 | 59 | 17. | 276 | | | | |
| 568 | 568015 640 | | | 17323 | | 22 | 571 | | | | |
| 564 | 564117 640 | | | | | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atments | | 7 | | | |
| ACID WITH SPRINGER FORMATION | | | | FRAC'D WITH SPRINGER FORMATION | | | | | | | |
| | Formation Name: GOD | DARD/SPRIN | IGER | Code: | | С | lass: OIL | | | | |
| Formation | | I | | | | | | | | | |
| GODDARD | | I | ор | Were open hole logs run? No | | | | | | | |
| SPRINGER | | | | 11924 Date last log run: | | | | | | | |
| | | | | | Were unusual drilling circumstances encountered? No Explanation: | | | | | | |

| Other Remarks | |
|---|--|
| GODDARD PERFS 12169' TO 17276' SEC 14 GODDARD PERFS 17323' TO 22571' SEC 11 SPRINGER PERFS 22627' TO 23344' SEC 2 | |

Lateral Holes

Sec: 2 TWP: 7N RGE: 6W County: GRADY

SE NW SE SW

917 FSL 1953 FWL of 1/4 SEC

Depth of Deviation: 11514 Radius of Turn: 434 Direction: 357 Total Length: 11350

Measured Total Depth: 23519 True Vertical Depth: 11519 End Pt. Location From Release, Unit or Property Line: 917

FOR COMMISSION USE ONLY

Status: Accepted

1143477