Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063247370002 **Completion Report** Spud Date: December 02, 2017

OTC Prod. Unit No.: 063-223800-0-0000 Drilling Finished Date: February 05, 2018

1st Prod Date: July 21, 2018

Completion Date: March 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CAROL 1201-1HX Purchaser/Measurer: SOUTHWEST ENERGY

HUGHES 11 7N 9E SW SE SE SE Location:

315 FSL 395 FEL of 1/4 SEC

Latitude: 35.087647 Longitude: -96.318996 Derrick Elevation: 887 Ground Elevation: 862

CORTERRA ENERGY OPERATING LLC 23995 Operator:

> 1717 S BOULDER AVE STE 900 TULSA, OK 74119-4844

Completion Type							
Single Zone							
Х	Multiple Zone						
	Commingled						

Location Exception					
Order No					
708182					

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date: 7/21/2018

Casing and Cement								
Type Size Weight Grade Feet PSI						SAX	Top of CMT	
SURFACE	9.625	36	J55	760		425	SURFACE	
PRODUCTION	5.5	20	P-110	15115		2105	775	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15139

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2018	WDFD / MSSP / HNTN	25	43	5740	2296	3160	FLOWING	500	64/64	207

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Completion and Test Data by Producing Formation Formation Name: WOODFORD Class: GAS Code: 319WDFD **Spacing Orders Perforated Intervals Order No Unit Size** From То 675009 640 5136 5461 6060 7021 10545 11408 11710 15005 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS **Spacing Orders Perforated Intervals** То **Order No Unit Size** From 675009 640 5461 6060 7021 10545 **Acid Volumes Fracture Treatments** 69,000 GAL 15% HCL ACID 476,167 BBLS FLUID 10,330,355 LBS PROPPANT Code: 269HNTN Class: GAS Formation Name: HUNTON **Spacing Orders Perforated Intervals Order No Unit Size** From To 707161 640 11408 11710 **Acid Volumes Fracture Treatments** There are no Acid Volume records to display. There are no Fracture Treatments records to display. Formation Name: WDFD / MSSP / HNTN Code: Class: GAS Formation Top Were open hole logs run? No **MISSISSIPPIAN** 4349 Date last log run: WOODFORD 4723 Were unusual drilling circumstances encountered? No HUNTON 4921 Explanation:

Other Remarks

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OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 1 TWP: 7N RGE: 9E County: HUGHES

NE NW NW NW

132 FNL 444 FWL of 1/4 SEC

Depth of Deviation: 4562 Radius of Turn: 451 Direction: 360 Total Length: 9869

Measured Total Depth: 15139 True Vertical Depth: 4663 End Pt. Location From Release, Unit or Property Line: 132

FOR COMMISSION USE ONLY

1140349

Status: Accepted

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