

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071248460002

Completion Report

Spud Date: January 04, 2019

OTC Prod. Unit No.: 071-224969-0-0000

Drilling Finished Date: January 19, 2019

1st Prod Date: July 12, 2019

Completion Date: February 26, 2019

Recomplete Date: July 10, 2019

Drill Type: STRAIGHT HOLE

Well Name: SHOFFNER 22-2

Purchaser/Measurer: SUPERIOR

Location: KAY 22 29N 1W
E2 W2 NE NW
660 FNL 1960 FWL of 1/4 SEC
Latitude: 36.983140591 Longitude: -97.293657252
Derrick Elevation: 1140 Ground Elevation: 1130

First Sales Date: 07/10/19

Operator: TREK RESOURCES INC 19351

4925 GREENVILLE AVE STE 915
DALLAS, TX 75206-4021

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683568		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	210		175	SURFACE
PRODUCTION	5 1/2	14	J55	3854		220	2354

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3855

Packer	
Depth	Brand & Type
2840	AS1X

Plug	
Depth	Plug Type
3215	CIBP
3805	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	LAYTON	9	38			450	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: LAYTON

Code: 405LYTN

Class: OIL

Spacing Orders

Order No	Unit Size
590400	40

Perforated Intervals

From	To
2908	2921

Acid Volumes

500 GAL NE HCL ACID

Fracture Treatments

NONE

Formation	Top
HASKELL LS.	2420
TONKAWA SS	2529
AVANT "HOT" MAKER	2882
OSAGE- LAYTON SS. (COTTAGE GROVE)	2894
1ST CHECKERBOARD LS.	3103
2ND CHECKERBOARD SS.	3151
CLEVELAND SS.	3200
BIG LIME	3266
OSWEGO LS.	3276
BASE OSWEGO LS.	3382
VERDIGRIS LS.	3434
PENN/MISS. CHAT	3460
MISS. LS./WOODFORD	3673
WILCOX SS.	3680
TYNER SS.	3768
ARBUCKLE DOLO.	3809

Were open hole logs run? Yes

Date last log run: January 10, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143324

Status: Accepted