

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133244440003

**Completion Report**

Spud Date: October 23, 2003

OTC Prod. Unit No.: 133-223870-0-0000

Drilling Finished Date: November 08, 2003

**Amended**

1st Prod Date: December 10, 2003

Amend Reason: RECOMPLETE IN 2ND WILCOX; SET PLUG

Completion Date: December 10, 2003

Recomplete Date: July 15, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: CHIEF 1-35

Purchaser/Measurer: TRANSFER PARTNERS

Location: SEMINOLE 35 8N 5E  
N2 S2 NE NW  
1880 FSL 1980 FWL of 1/4 SEC  
Latitude: 35.128123 Longitude: -96.751293  
Derrick Elevation: 973 Ground Elevation: 965

First Sales Date:

Operator: BOONE OPERATING INC 18722

709 NW 54TH ST  
OKLAHOMA CITY, OK 73118-6014

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	828	500	450	SURFACE
PRODUCTION	4 1/2	10.5	J-55	4679	1200	125	4055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4680**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4468	ARROWSET	4550	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	1ST WILCOX	1.67	35	5	2994	55	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX		Code: 202WLCX1		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
47749	40	4489	4491		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation Name: 2ND WILCOX		Code: 202WLCX2		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
482049	40	4618	4620		
Acid Volumes		Fracture Treatments			
NONE		NONE			

Formation	Top
MAYES	4040
WOODFORD	4162
SYLVAN	4338
VIOLA	4407
1ST WILCOX	4489
2ND WILCOX	4632

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - WELL WAS PREVIOUSLY NAMED ELIJAH WILLIAMS

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<div>Status: Accepted</div> <div>1143393</div>