

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246830001

Completion Report

Spud Date: July 17, 2017

OTC Prod. Unit No.: 063-222605-0-0000

Drilling Finished Date: August 08, 2017

1st Prod Date: January 25, 2018

Completion Date: December 01, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RICHARD 2734-1HX

Purchaser/Measurer: SCISSORTAIL

Location: HUGHES 22 7N 9E
NE SW SE SE
515 FSL 875 FEL of 1/4 SEC
Latitude: 35.059155 Longitude: -96.338242
Derrick Elevation: 860 Ground Elevation: 840

First Sales Date: 1/25/18

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708815		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8	40	J55	428		215	SURFACE
PRODUCTION	5-1/2	20	P110	15527		2405	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15542

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 15, 2018	WOODFORD	13	42	2400	18462	3487	FLOWING	1140	64/64	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
669559	640
705908	MULTIUNIT

Perforated Intervals

From	To
5205	15384

Acid Volumes

2,000 BBL 15% HCL ACID

Fracture Treatments

339,773 BBL FLUID 6,952,080 LBS PROPPANT

Formation	Top
CROMWELL	4188
MISSISSIPPIAN	4366
WOODFORD	4882

Were open hole logs run? Yes

Date last log run: July 21, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE COMPLETION INTERVAL FOR THIS WELL IS AT A LEGAL LOCATION ACCORDING TO SPACING ORDER 669559.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 7N RGE: 9E County: HUGHES

SE SW SE SE

80 FSL 812 FEL of 1/4 SEC

Depth of Deviation: 4550 Radius of Turn: 380 Direction: 179 Total Length: 10179

Measured Total Depth: 15542 True Vertical Depth: 5128 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY

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Status: Accepted