

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252800000

**Completion Report**

Spud Date: April 10, 2019

OTC Prod. Unit No.: 049226303

Drilling Finished Date: June 08, 2019

1st Prod Date: October 25, 2019

Completion Date: October 21, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWSER 0304 2-8-5SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 17 3N 4W  
NW NW NE NE  
275 FNL 1000 FEL of 1/4 SEC  
Derrick Elevation: 1172 Ground Elevation: 1142

First Sales Date: 10/25/2019

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701957		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J55	1519		764	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	11912		722	8629
PRODUCTION	5 1/2	23	P110HC	20996		1020	10644

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.70	P110	444	0	111	11716	12160

**Total Depth: 20996**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20865	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2019	SPRINGER	2483	40	2254	908	1947	FLOWING	1718	36	

#### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

#### Spacing Orders

Order No	Unit Size
671679	640
671680	640
702096	MULTI UNIT

#### Perforated Intervals

From	To
13438	20849

#### Acid Volumes

21248.6 GALS OF 15% HCL ACID
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#### Fracture Treatments

259412 BBLs OF FLUID 11116663 POUNDS OF PROPPANT
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Formation	Top
SPRINGER	12793

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

#### Lateral Holes

Sec: 5 TWP: 3N RGE: 4W County: GARVIN

NE NW NW SE

2588 FSL 2214 FEL of 1/4 SEC

Depth of Deviation: 12628 Radius of Turn: 247 Direction: 360 Total Length: 8161

Measured Total Depth: 20996 True Vertical Depth: 12696 End Pt. Location From Release, Unit or Property Line: 2214

#### FOR COMMISSION USE ONLY

1144335

Status: Accepted