Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35015365870002 **Completion Report** Spud Date: July 22, 1962

OTC Prod. Unit No.: Drilling Finished Date: July 29, 1962

1st Prod Date:

Amended

Amend Reason: PLUG AND ABANDONED FROM INJECTION WELL

Completion Date: August 12, 1962

Recomplete Date: June 01, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WEST CEMENT UNIT (B A MEDRANO 18) 6-18

Purchaser/Measurer: First Sales Date:

CADDO 36 6N 10W N2 NE SW SW Location:

1155 FSL 990 FWL of 1/4 SEC

Latitude: 34.9450252 Longitude: -98.2125647 Derrick Elevation: 0 Ground Elevation: 1495

CITATION OIL & GAS CORPORATION 14156 Operator:

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type								
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of C									
SURFACE	8 5/8	32		201		150	SURFACE		
PRODUCTION	4 1/2	9.5	J-55	3548		875			

Liner											
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dep										
	There are no Liner records to display.										

Total Depth: 3548

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
3320	PLUG BACK						

Initial Test Data

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Test Date	ate Formation Oil BBL/Day			Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
				There are	no Initial Da	ta records to disp	olay.				
			Com	pletion a	nd Test Data	by Producing F	ormation				
	Formation N	lame: PERMAN(F	FORTUN	IA UP)	Code: 4	59PRMN	C	lass: PLUG	AND ABAND	ON	
	Spacing	g Orders				Perforated I	ntervals		\neg		
Orde	r No	Unit Si	ize	$\neg\vdash$	Fro	m	7	Го	┪		
There are	e no Spacing C	Order records to di	isplay.		204	3	21	180			
	Acid V	olumes		ΠГ		Fracture Tre	atments				
	SEE N	NOTES			There are no	Fracture Treatr	nents record	s to display.			
	Formation N	lame: PERMIAN(I	FORTUN	NA LOW)	Code: 4	59PRMN	C	class: PLUG	AND ABAND	ON	
	Spacing	g Orders				Perforated I	ntervals				
Order No Unit Size					From To						
There are no Spacing Order records to display.					225	2254 2460					
Acid Volumes					Fracture Treatments						
SEE NOTES					There are no	Fracture Treatr					
	Formation N	Name: PERMIAN ((NOBLE-	-OLSON)	Code: 4	59PRMN	C	lass: PLUG	AND ABAND	ON	
	Spacing	g Orders			Perforated Intervals				\neg		
Orde	r No	Unit Si	ize		From		7	Го			
457	45707 UNIT				3264 3283						
Acid Volumes				ΠГ	Fracture Treatments						
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.						
Formation			op	Were open hole logs run? No							
PERMAN (UPPER FORTUNA)				2043 Date last log run:							
PERMAN(LOWER FORTUNA)				Were unusual drilling circumstances encountered? No							
PERMIAN (NOBLE OLSON)					3264 Explanation:						

Other Remarks

OCC - WELL INJECTION WELL PLUGGED AND ABANDONED.

PUMP TOTAL 175 SXS CLASS "A" CMT. OCC REP CLINT HICKS WAS NOTIFIED. WELL PLUGGED AND ABANDONED ON 6/1/2018.

OCC - UNITIZATION 45707 WEST CEMENT UNIT PERMIAN

OCC - UIC PERMIT ORDER NUMBER 45707

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FOR COMMISSION USE ONLY

1139502

Status: Accepted

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