

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137258970002

**Completion Report**

Spud Date: July 23, 2004

OTC Prod. Unit No.:

Drilling Finished Date: July 24, 2004

**Amended**

1st Prod Date: August 24, 2004

Amend Reason: CONVERT TO INJECTION

Completion Date: August 19, 2004

Recomplete Date: October 25, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: LOCO UNIT 9-3244

Purchaser/Measurer:

Location: STEPHENS 9 3S 5W  
SE4 SE4 NW4 SW4  
1485 FSL 1156 FWL of 1/4 SEC  
Latitude: 34.444106 Longitude: -97.70723  
Derrick Elevation: 941 Ground Elevation: 939

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	N-80	1033		170	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1033**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
775	AD-1	There are no Plug records to display.	
696	TT		

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	LOCO									

#### Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: INJ

#### Spacing Orders

Order No	Unit Size
44245	UNIT

#### Perforated Intervals

From	To
724	728
736	742
750	756
788	794
812	822
869	872
880	896

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
LOCO	724

Were open hole logs run? No

Date last log run: July 24, 2004

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - WELL CONVERTED TO INJECTION PER UIC NO. 1800810013.

OCC REP PHILIP FISHER APPROVED, ON LOCATION. BLM FIELD INSPECTOR ROBERT MARTIN APPROVED NOT ON LOCATION.

OCC - OCC UNITIZATION ORDER 44245 LOCO UNIT

#### FOR COMMISSION USE ONLY

1139437

Status: Accepted