

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221530000

**Completion Report**

Spud Date: July 23, 2018

OTC Prod. Unit No.: 087-224493 | 049-224493

Drilling Finished Date: August 24, 2018

1st Prod Date: October 04, 2018

Completion Date: October 04, 2018

**Amended**

Amend Reason: OCC CORRECTION COMPLETION TYPE FROM MULTIPLE ZONE TO SINGLE ZONE

**Drill Type: HORIZONTAL HOLE**

Well Name: FAIR PLAY 34-3-5-4 1XH

Purchaser/Measurer: WOODFORD EXPRESS

Location: MCCLAIN 34 5N 4W  
NW NE NW NE  
220 FNL 1770 FEL of 1/4 SEC  
Latitude: 34.869081 Longitude: -97.605778  
Derrick Elevation: 1071 Ground Elevation: 1045

First Sales Date: 10/4/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696128		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1467		450	SURFACE
INTERMEDIATE	7	29	P-110	10147		345	4735
PRODUCTION	4 1/2	13.5	P-110 HC	19446		705	7868

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19456**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2018	WOODFORD	16	56	5216	326000	96	FLOWING	1100	128/128	211

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
656410	640
662706	640
696127	MULTIUNIT

#### Perforated Intervals

From	To
10160	19291

#### Acid Volumes

26,500 GAL OF 15% HCL ACID WITH CITRIC ACID
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#### Fracture Treatments

24,413,469 GAL OF FDP-S1292S-17 WATER + 21,965,327 LB OF COMMON WHITE - 100 MESH + 13670 BBLs FOR PUMPDOWN VOLUME
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Formation	Top
HOXBAR	6516
COTTAGE GROVE	7419
MISSISSIPPI	9165
WOODFORD	9230

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 3 TWP: 4N RGE: 4W County: GARVIN

SE SE SW SE

59 FSL 1633 FEL of 1/4 SEC

Depth of Deviation: 8852 Radius of Turn: 452 Direction: 177 Total Length: 9894

Measured Total Depth: 19456 True Vertical Depth: 9389 End Pt. Location From Release, Unit or Property Line: 59

#### FOR COMMISSION USE ONLY

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Status: Accepted