

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250060000

Completion Report

Spud Date: July 27, 2017

OTC Prod. Unit No.: 017222563

Drilling Finished Date: October 03, 2017

1st Prod Date: December 19, 2017

Amended

Completion Date: December 16, 2017

Amend Reason: UPDATE LAST PERF & ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAFTER J RANCH 1108 1-16MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 16 11N 8W
SW SW SW SW
250 FSL 260 FWL of 1/4 SEC
Latitude: 35.421348 Longitude: -98.060202
Derrick Elevation: 1332 Ground Elevation: 1312

First Sales Date: 12/19/2017

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678436		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	91			SURFACE
SURFACE	13 3/8	54.50	J55	1509		981	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	10455		1296	5905
PRODUCTION	4 1/2	23	P 110	16709		2266	7154

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	29	VST P110	6509	0	398	10200	16709

Total Depth: 16730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN	441	55	5237	11875	1750	FLOWING	1492	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
648204	640	12409	16609		
Acid Volumes			Fracture Treatments		
34,246 GALS OF ACID			236,031 BBLS OF FLUID 8,707,840 LBS OF PROPPANT		

Formation	Top
MISSISSIPPIAN	10851

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 11N RGE: 8W County: CANADIAN NE NW NW NW 58 FNL 370 FWL of 1/4 SEC Depth of Deviation: 10865 Radius of Turn: 1466 Direction: 360 Total Length: 3561 Measured Total Depth: 16730 True Vertical Depth: 11748 End Pt. Location From Release, Unit or Property Line: 58

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<div>Status: Accepted</div> <div>1138805</div>