

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251940000

Completion Report

Spud Date: March 07, 2018

OTC Prod. Unit No.: 017-223813 | 051-223813

Drilling Finished Date: April 03, 2018

1st Prod Date: May 22, 2018

Completion Date: May 22, 2018

Amended

Amend Reason: OCC CORRECTION FROM MULTIPLE ZONE TO SINGLE ZONE

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARBOUR 11-14-10-7 1XH

Purchaser/Measurer:

Location: CANADIAN 12 10N 7W
NW NW NW NW
250 FNL 191 FWL of 1/4 SEC
Latitude: 35.361969 Longitude: -97.900802
Derrick Elevation: 1272 Ground Elevation: 1244

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697738		677581	
	Commingled			677582	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1475		460	SURFACE
PRODUCTION	5 1/2	23	P-110	20998		2280	3665

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21027

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2018	MISSISSIPPI LIME	533	51	6180	11595	1195	FLOWING	1950	32/128	1500

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
107705	640
697737	MULTIUNIT

Perforated Intervals

From	To
10915	20892

Acid Volumes

FRAC STAGES 1-50 OA: 27161 GALS OF HCL ACID W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-50 OA: 487718 BBLS OF SLICKWATER + 9774295 # OF 100 MESH + 10274540 # OF 30/50 PREMIUM WHITE

Formation	Top
HOXBAR	6816
COTTAGE GROVE	8269
OSWEGO	9136
VERDIGRIS	9359
PINK	9583
BROWN	9857
MISSISSIPPI	10398
MISSISSIPPI LIME	10600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 10N RGE: 7W County: GRADY

SW SE SE SE

68 FSL 529 FEL of 1/4 SEC

Depth of Deviation: 10055 Radius of Turn: 595 Direction: 177 Total Length: 10037

Measured Total Depth: 21027 True Vertical Depth: 10816 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

Status: Accepted

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