## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051224226 Drilling Finished Date: August 07, 2018

1st Prod Date: October 01, 2018

Completion Date: September 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JESSUP 1H-12-01 Purchaser/Measurer: IRONHORSE MIDSTREAM

**PARTNERS** 

First Sales Date: 10/11/2018

Min Gas Allowable: Yes

Location:

GRADY 13 8N 6W

NW NE NW NE 250 FNL 1805 FEL of 1/4 SEC

Latitude: 35.1739656 Longitude: -97.78183111 Derrick Elevation: 1339 Ground Elevation: 1324

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type								
Χ	Single Zone							
Multiple Zone								
	Commingled							

Location Exception
Order No
694698

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			84			SURFACE		
SURFACE	9-5/8	40	J-55	1518	1000	485	SURFACE		
PRODUCTION	7/5.5	32/23	P-110	17904	10000	1790	5407		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 18091

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

September 03, 2019 1 of 3

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	18, 2018 MISSISSIPPIAN / WOODFORD		389	44	500	1280	2721	FLOWING		98/128	248
			Con	npletion and	Test Data k	y Producing F	ormation				
Formation Name: MISSISSIPPIAN					Code: 359MSSP Class: OIL						
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size		Fron	n	1	ō			
666	921		640		11210 11330		330	7			
694713 MULTIUNIT									<u> </u>		
Acid Volumes					Fracture Treatments						
477 BBLS HCL					12,299,640 LBS 100 MESH SAND 4,057,660 LBS 40/70 SAND 417,404 BBLS WATER						
Formation Name: WOODFORD					Code: 319WDFD Class: OIL						
Spacing Orders					Perforated Intervals						
Orde	er No	U	nit Size		Fron	n	1	ō			
666921		640		1133	0	17	779				
694713 MULTIUNIT									<u> </u>		
Acid Volumes					Fracture Treatments						
TREATED WITH MISSISSIPPIAN					TREATED WITH MISSISSIPPIAN						
Formation Name: MISSISSIPPIAN / WOODFORD					Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN	10922
WOODFORD	11025

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

OCC - ORDER #697361 IS A NUNC PRO TUNC FOR MULTIUNIT ORDER #694713 WHICH CHANGES THE OPERATOR TO TRAVIS PEAK OPERATING, LLC

OCC - ORDER #697344 IS A NUNC PRO TUNC FOR LOCATION EXCEPTION ORDER #694698 WHICH CHANGES THE OPERATOR TO TRAVIS PEAK OPERATING, LLC

September 03, 2019 2 of 3

## **Lateral Holes**

Sec: 1 TWP: 8N RGE: 6W County: GRADY

NW SE NW SE

1870 FSL 1789 FEL of 1/4 SEC

Depth of Deviation: 10448 Radius of Turn: 684 Direction: 359 Total Length: 6569

Measured Total Depth: 18091 True Vertical Depth: 10841 End Pt. Location From Release, Unit or Property Line: 1789

## FOR COMMISSION USE ONLY

1140800

Status: Accepted

September 03, 2019 3 of 3