

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252680000

Completion Report

Spud Date: September 15, 2018

OTC Prod. Unit No.: 017224372

Drilling Finished Date: October 10, 2018

1st Prod Date: November 07, 2018

Completion Date: October 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BORIS 1H-09

Purchaser/Measurer: IRONHORSE MIDSTREAM

Location: CANADIAN 9 11N 6W
NW NE NE NE
250 FNL 380 FEL of 1/4 SEC
Latitude: 35.44904833 Longitude: -97.83182583
Derrick Elevation: 1389 Ground Elevation: 1363

First Sales Date: 11/09/2018

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 697756 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20" | 133 | J-55 | 80 | | | SURFACE |
| SURFACE | 9-5/8" | 40 | J-55 | 1468 | 1000 | 500 | SURF |
| PRODUCTION | 7" | 29 | P-110 | 9692 | 9950 | 305 | 5088 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5" | 13.5 | P-110 | 4594 | 9950 | 370 | 9531 | 14125 |

Total Depth: 14192

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 31, 2018 | MISSISSIPPIAN | 1800 | 46.7 | 3456 | 1920 | 2616 | FLOWING | | 50/64 | 334 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 652445 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9765 | 14057 |

Acid Volumes

| |
|------------------|
| 738 BBL HCL ACID |
|------------------|

Fracture Treatments

| |
|---------------------------------------------------------------------------|
| 2,593,880 LBS 100 MESH SAND, 6,028,900 LBS 30/50 SAND, 256,264 BBLS WATER |
|---------------------------------------------------------------------------|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 9252 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 11N RGE: 6W County: CANADIAN

SW SE SE SE

34 FSL 427 FEL of 1/4 SEC

Depth of Deviation: 8667 Radius of Turn: 824 Direction: 182 Total Length: 4231

Measured Total Depth: 14192 True Vertical Depth: 9078 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

1141632

Status: Accepted