Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225940001

Well Name: WINGARD 16 #1H

Drill Type:

Location:

OTC Prod. Unit No.: 039-227392-0-0000

Completion Report

Spud Date: July 31, 2021

Drilling Finished Date: August 24, 2021 1st Prod Date: October 01, 2021 Completion Date: September 28, 2021

Purchaser/Measurer: TALL OAK

First Sales Date: 10/01/2021

Operator:	UNIT PETROLEUM COMPANY PO BOX 702500 8200 S UNIT DRIVE TULSA, OK 74170-2500	16711	
	,		

305 FNL 2315 FEL of 1/4 SEC

Latitude: 35.68126 Longitude: -98.69336 Derrick Elevation: 1747 Ground Elevation: 1723

HORIZONTAL HOLE

CUSTER 21 14N 14W

NW NW NW NE

	Completion Type	Location Exception	ן ך	Increased Density
Х	Single Zone	Order No	11	Order No
	Multiple Zone	721163	1	There are no Increased Density records to display.
	Commingled		٦ '	

Casing and Cement											
Туре			ze W	Weight Grade			Feet		SAX	Top of CMT	
SURFACE		13-	3/8" 54	4.50	J-55	624		1500	360	SURFACE	
INTERMEDIATE		9-{	5/8"	40	P-110HC	10069		1500	705	4425	
PRODUCTION			711	29	LT&C	11167		7 1500		8970	
Liner											
Туре	Size	Weight	Grad	е	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4-1/2"	15.10	P-110	C	5405	9000 455		455 10385		15790	

Total Depth: 15800

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date	BBL/C		Oil Oil-Gr BBL/Day (Al		s Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Oct 30, 2021			42	2 227	4	1686	929	FLOWING	1525	50/64	750	
		Cor	npletio	n and Test D	ata by	y Producing F	ormation					
	Formation Name: RED	Code: 404RDFK Class: OIL										
	Spacing Orders					Perforated I	ntervals					
Orde	er No U	Jnit Size		From To								
7129	920	640		11180 15800								
	Acid Volumes					Fracture Tre	atments		— 一			
	930 BBLS 15% HCL					198,558 BBL			-			
					5,	690,940 LBS F	PROPPANT					
Formation		т	ор		We	ere open hole l	oas run? No					
MEDRANO				8292								
HOGSHOOTEI	R			9162	9162 Were unusual drilling circumstances encountered? No							
MARCHAND	9228	Explanation:										
CHECKERBOA	ARD			9430	1430							
CLEVELAND				9499	9499							
OSWEGO				10250	10250							
VERDIGRIS				10414								
PINK LIME	10690	0690										
UPPER RED F	10766											
LOWER RED F	11039											
Other Remark												

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 14N RGE: 14W County: CUSTER

SW NW NW NE

334 FNL 2374 FEL of 1/4 SEC

Depth of Deviation: 10287 Radius of Turn: 597 Direction: 3 Total Length: 4620

Measured Total Depth: 15800 True Vertical Depth: 10821 End Pt. Location From Release, Unit or Property Line: 334

FOR COMMISSION USE ONLY

Status: Accepted

January 10, 2022

2 of 2

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