Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073267900000

OTC Prod. Unit No.: 073-227557-0-0424

Completion Report

Spud Date: October 31, 2021 Drilling Finished Date: November 09, 2021

1st Prod Date: November 26, 2021

Completion Date: November 21, 2021

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 89-3HO

Location: KINGFISHER 29 17N 5W SE SE SW SE 171 FSL 1381 FEL of 1/4 SEC Latitude: 35.912867 Longitude: -97.751269 Derrick Elevation: 0 Ground Elevation: 986

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

	Casing and Cement									
T	Siz	ze Weigł	nt Grade	de Feet		PSI	SAX	Top of CMT		
CON	20)			0			SURFACE		
SURFACE		9 5	/8 36	LTC	33	33		125	SURFACE	
PRODUCTION		7	29	P-110	66	25		225	4140	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4 1/2	13.5	P-110	4903	0	450	6	6377	11280	

Total Depth: 11280

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2021	OSWEGO	450	44.6	431	958	1246	PUMPING		OPEN	
		Cor	npletion and	l Test Data k	by Producing F	ormation				
	Formation Name: OSV	/EGO		Code: 40	4OSWG	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde		Fron	n	1	Го					
527	52793 UNIT			6650)	11	100	-		
	Acid Volumes				Fracture Tre	atments		 		
194,754 GAI	LLONS 15% HCL AND 58 SLICKWATER	S	There are no	Fracture Treatr	ments record	s to display.				
Formation		Т	ор		/ere open hole	•				
OSWEGO			6155 Date last log run:							
					/ere unusual dr xplanation:	illing circums	tances encou	Intered? No		
Other Remark	s									
There are no O	ther Remarks.									
				Lateral H	loles					
Sec: 29 TWP: 1	17N RGE: 5W County: KII	NGFISHER								
NE NE NW	NE									
1 FNL 1325 F	EL of 1/4 SEC									
Depth of Devia	tion: 5515 Radius of Turn	: 1186 Directio	n: 6 Total Le	ngth: 4579						
Measured Tota	l Depth: 11280 True Verti	cal Depth: 627	0 End Pt. Lo	ocation From	Release, Unit o	or Property L	ne: 1			

FOR COMMISSION USE ONLY

1147376

Status: Accepted

OI and Gas Conservation Division Post Back 2000 Oklahoma City, OK 73152-2000 Oklahoma City, OK 73112 OKLOAND Oklahoma City, OK 73152-2000 Oklahoma City, OK 73112 OKLOAND Oklahoma City, OK 73112 COMPLETION REPORT SE 144 SW 144 SE 144 FSL 1711 (FED 13811 Recover DATE Date Finite Oklahoma City, OK 73112 OK 207 73112 Image Case Occurrent City, OK 2010 Oklahoma City, O		
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COUNTY Kingfisher SEC 29 TWP1/N Inde OSV COMPLETION 11/2/1/2021 EAGE Lincoln Southeast Oswego Unit No. 89-3HO tst PRODATE 11/26/2021 SE 1/4 SW 1/4 SE 1/4 FSL 17/1 FED 1381' RECOMP DATE 11/26/2021 SE 1/4 SW 1/4 SE 1/4 FSL 17/1 FED 1381' RECOMP DATE 11/26/2021 Dependition Ground 986' Laitude 35.912867 Longlade -97.751269 Dependition Ground 986' Laitude 35.912867 Longlade -97.751269 Dependition Ground 986' Laitude 35.912867 Locate well ADDRESS 5600 N. May Avenue, Suite 295 Locate well Locate well Locate well Completion Date Cost well State Wellent GRADE Suiface MULTIPLE ZONE Cost well Ground BO Suiface Suiface MULTIDALTOR Soct PTION MULTIPLE ZONE		
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INTERVALS		
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ACID/VOLUME OKLAHOMA CORPORATION		
V194754 Gal. COMMISSION		
FRACTURE TREATMENT / 15% HCL &		
(Fluids/Prop.Amounts) (58719 Bbl. Slick)		
Wtr		
Min Gas Allowable (165:10-17-7) Purchaser/Mensurer		
INITIAL TEST DATA Oil Aliowable (165:10-13-3)		
INITIAL TEST DATE 12/06/2021		
OIL-BBUDAY 450		
OIL-GRAVITY (API) 44.6		
GAS-MCF/DAY 431		
GAS-OIL RATIO CULFT/0BL 958		
WATER-BBUDAY 1246		
PUMPING OR FLOWING Pumping		
INITIAL SHUT-IN PRESSURE N/A		
choke size Open		
NUA		
FLOW TUBING PRESSURE IN/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and bellef. December 17, 2021 405-848-0924		
to make this regord, which was prepared by the of which high section and the section of the sect		
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER		
5600 N. May Avenue, Suite 295 Oklahoma City 73112 Lauraninkie@noagi.com ADDRESS CITY STATE ZIP EMAIL ADDRESS		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.	LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 89-3HO
NAMES OF FORMATIONS TOP Oswego TVD 6155'	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
	Were open hole logs run? yes no Date Last log was run
Olher remarks:	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

	640 Acres											
1			,	,								

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information,

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its and point must be located within the boundaries of the lease or spacing unit.

Directional survays are required for all drainholes and directional wells

	840 Acres											
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SEC	TWP	RGE	COUNTY			
Measured	1/4 Total Depth	1/4 1/4 True Vertical De		Feet From 1/4 Sec Lines BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	17N RGE	05W	COUNTY	Kin	gfisher			
NE 1/4	NE 1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL	1'	FEL	1325'
Depth of Deviation	5515'	Radius of Turn	1186	Direction & North	Total Length		4579'	
Measured Total D	11,280	True Vertical De	^{pth} 6270'	BHL From Lease, Unit, or Prop	erty Line:		1'	

LATERAL #2

SEC	TWP	RGE		COUNTY			_		
	L	1/4	1/4	1/4	Feet From 1/4 Sec Lines				
Depth of	1/4		Radlus of Turn		Direction	Total Length			
Deviation Measured	Total Depth		True Verlical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE		COUNTY	•			
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines			
Depth of Deviation	1/4		Radius of Turn		Direction	Total Length		
Measured	Folal Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				
			1		L			