

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267890000

Completion Report

Spud Date: December 11, 2021

OTC Prod. Unit No.: 073-227568-0-0424

Drilling Finished Date: December 21, 2021

1st Prod Date: January 06, 2022

Completion Date: December 27, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 59-1HO

Purchaser/Measurer:

Location: KINGFISHER 20 17N 5W
SE SE SW SE
185 FSL 1445 FEL of 1/4 SEC
Latitude: 35.927313 Longitude: -97.752574
Derrick Elevation: 0 Ground Elevation: 987

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	36	LTC	322		125	SURFACE
PRODUCTION	7	26	P-110	6725		225	4092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4957	0	460	6491	11448

Total Depth: 11454

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2022	OSWEGO	417	44	336	806	2038	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6780	11270

Acid Volumes

191,814 GALLONS 15% HCL, 58,576 BARRELS SLICK WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6152

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 17N RGE: 5W County: KINGFISHER

NW NW NW NE

1 FNL 2510 FEL of 1/4 SEC

Depth of Deviation: 5640 Radius of Turn: 1364 Direction: 360 Total Length: 4450

Measured Total Depth: 11454 True Vertical Depth: 6271 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1148183

Status: Accepted

API NO. 35-073-26789
 OTC PROD UNIT NO. *073-227568*
-0-0424

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

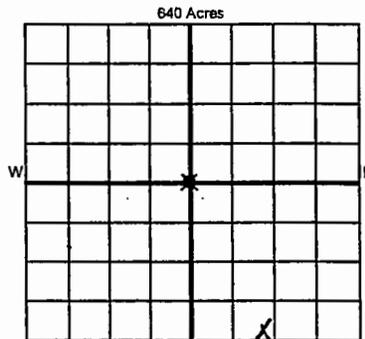
Form 1002A
 Rev. 2021

ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12/10/2021
 DRLG FINISHED DATE 12/21/2021
 DATE OF WELL COMPLETION 12/27/2021



COUNTY Kingfisher SEC 20 TWP 17N RGE 05W
 LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 59-1HO
 SE 1/4 SE 1/4 SW 1/4 SE 1/4 FSL 185' (FEL) 1445'
 ELEVATION Derrick FL Ground 987' Latitude 35.927350 Longitude -97.755832
 OPERATOR NAME Hinkle Oil & Gas, Inc. OTC / OCC OPERATOR NO. 21639
 ADDRESS 5600 N. May Avenue, Suite 29
 CITY Oklahoma City STATE OK ZIP 73112

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			90'			Surface
SURFACE	9 5/8"	36#	LTC	322'		125	Surface
INTERMEDIATE	7"	26#	P110	6725'		225	4092
PRODUCTION							
LINER	4 1/2"	13.5#	P110	6491'-11,448'		460	6491'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 11,454'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *4040SWG*

FORMATION	Oswego						<i>Reported to Four Focus</i>
SPACING & SPACING ORDER NUMBER	52793 <i>(unit)</i>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	6780'-11,270'						RECEIVED JAN 31 2022
ACID/VOLUME							OKLAHOMA CORPORATION COMMISSION
FRACTURE TREATMENT (Fluids/Prop Amounts)	191814 Gal. 15% HCl 58576 Bbl. Slick Water						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA	
INITIAL TEST DATE	1/14/2022
OIL-BBL/DAY	417
OIL-GRAVITY (API)	44.0
GAS-MCF/DAY	336
GAS-OIL RATIO CU FT/BBL	806
WATER-BBL/DAY	2038
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	Open
FLOW TUBING PRESSURE	N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. Hinkle
 SIGNATURE NAME (PRINT OR TYPE) Bruce A. Hinkle
 5600 N. May Avenue, Suite 295 Oklahoma City OK 73112
 ADDRESS CITY STATE ZIP
 DATE 1/27/2022 PHONE NUMBER 405-848-0924
 EMAIL ADDRESS Laura.hinkle@hoagi.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 59-1HO

NAMES OF FORMATIONS	TVD	TOP
Oswego		6152'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

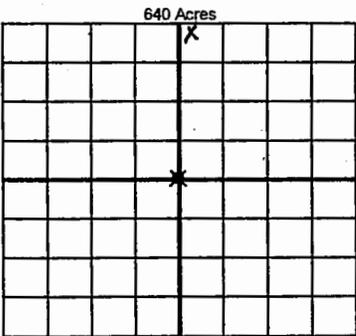
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

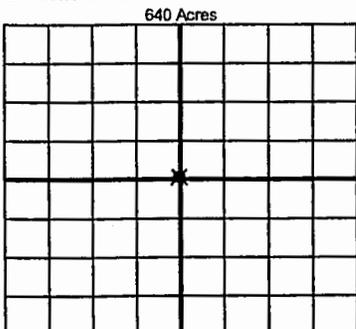
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines					
				1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			FNL	FEL
20	17N	05W	Kingfisher	NW	NW	NE	1'	2510'
Depth of Deviation		Radius of Turn		Direction		Total Length		
5640'		1364'		360 North		4450'		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				
11,454'		6271'		1'				

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			Total Length
				1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			Total Length
				1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			