

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267970000

Completion Report

Spud Date: December 15, 2021

OTC Prod. Unit No.: 037-227559-0-0424

Drilling Finished Date: December 30, 2021

1st Prod Date: January 08, 2022

Completion Date: January 03, 2022

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 37-3HO

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W
 NE SW SW SE
 354 FSL 2277 FEL of 1/4 SEC
 Latitude: 35.942307 Longitude: -97.754772
 Derrick Elevation: 0 Ground Elevation: 1084

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	36	LTC	328		125	SURFACE
PRODUCTION	7	26	P-110	6690		225	4092

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	P-110	5304	0	460	6559	11863

Total Depth: 11866

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2022	OSWEGO	514	44.8	442	860	2065	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6850	11770

Acid Volumes

197,064 GALLONS 15% HCL, 57,650 BARRELS SLICK WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6226

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 17N RGE: 5W County: KINGFISHER

N2 NE NE NW

1 FNL 2310 FWL of 1/4 SEC

Depth of Deviation: 5748 Radius of Turn: 1226 Direction: 2 Total Length: 4840

Measured Total Depth: 11866 True Vertical Depth: 6350 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1148185

Status: Accepted

API NO. 35-073-26797
 OTC PROD. UNIT NO. 037-227559
 -0-0474

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

Form 1002A
 Rev. 2021

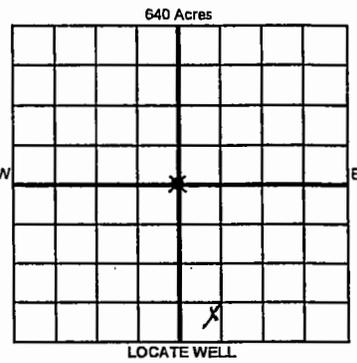
ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12/15/2021
 DRLG FINISHED DATE 12/30/2021



COUNTY Kingfisher SEC 17 TWP 17N RGE 05W
 LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 37-3HO
 NE 1/4 SW 1/4 SW 1/4 SE 1/4 FBL 354' FEL 2277'
 ELEVATION Ground 1084' Latitude 35.942307 Longitude -97.754772
 OPERATOR NAME Hinkle Oil & Gas, Inc. OTC / OCC OPERATOR NO. 21639
 ADDRESS 5600 N. May Avenue, Suite 295
 CITY Oklahoma City STATE OK ZIP 73112

DATE OF WELL COMPLETION 1/3/2022
 1st PROD DATE 1/8/2022
 RECOMP DATE

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			90'			Surface
SURFACE	9 5/8"	36#	LTC	328'		125	Surface
INTERMEDIATE	7"	26#	P110	6690'		225	4092'
PRODUCTION							
LINER	4 1/2"	15.1#	P110	6559'-11,863'		460	6559'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 11,866'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego					No Frac
SPACING & SPACING ORDER NUMBER	52793 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6850'-11,770'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	197064 Gal. 15% HCl 57650 Bbl. Slick Wtr					

RECEIVED
 JAN 31 2022
 OKLAHOMA CORPORATION
 COMMISSION

Min Gas Allowable (165:10-17-7) _____ OR _____ Purchaser/Measurer _____
 Oil Allowable (165:10-13-3) _____ First Sales Date _____

INITIAL TEST DATE	1/13/2022				
OIL-BBL/DAY	514				
OIL-GRAVITY (API)	44.8				
GAS-MCF/DAY	442				
GAS-OIL RATIO CU FT/BBL	860				
WATER-BBL/DAY	2065				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	Open				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. Hinkle SIGNATURE Bruce A. Hinkle NAME (PRINT OR TYPE) 1/27/2022 DATE 405-848-0924 PHONE NUMBER
 5600 N. May Avenue, Suite 295 ADDRESS Oklahoma City CITY OK STATE 73112 ZIP
 LauraHinkle@hoagi.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 37-3HO

NAMES OF FORMATIONS	TVD	TOP
Oswego		6226'

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ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

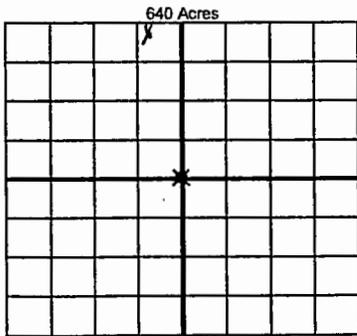
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
17	17N	05W	Kingfisher
N2	NE	NE	NW
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FNL
5748'	1226'	2 North	1'
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
11,866'	6350'	2310'	
Total Length 4840'			
BHL From Lease, Unit, or Property Line: 1'			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

