

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267870000

Completion Report

Spud Date: December 01, 2021

OTC Prod. Unit No.: 073-227561-0-0424

Drilling Finished Date: December 13, 2021

1st Prod Date: December 26, 2021

Completion Date: December 20, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 49-3HO

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W
 NW SW SW SW
 484 FSL 182 FWL of 1/4 SEC
 Latitude: 35.942732 Longitude: -97.764147
 Derrick Elevation: 0 Ground Elevation: 1067

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	LTC	339		125	SURFACE
PRODUCTION	7	26	P-110	6677		225	4093

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5427	0	460	6398	11825

Total Depth: 11840

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2021	OSWEGO	778	44	589	757	2055	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6951	11670

Acid Volumes

193,704 GALLONS 15% HCL, 58,118 BARRELS SLICK WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6225

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 17N RGE: 5W County: KINGFISHER

SW SW SW SW

1 FSL 160 FWL of 1/4 SEC

Depth of Deviation: 5526 Radius of Turn: 1308 Direction: 177 Total Length: 5006

Measured Total Depth: 11840 True Vertical Depth: 6394 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1148181

Status: Accepted

API NO. 35-073-26787
 OTC PROD UNIT NO. *073-227561*
-D-0424

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



Form 1002A
 Rev. 2021

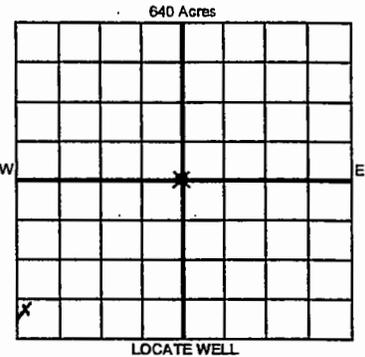
ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/1/2021
 DRLG FINISHED DATE 12/13/2021
 DATE OF WELL COMPLETION 12/20/2021
 1st PROD DATE 12/26/2021



County Kingfisher SEC 17 TWP 17N RGE 05W
 LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 49-3HO
 NW 1/4 SW 1/4 SW 1/4 SW 1/4 FBL 484' FWL 182'
 ELEVATION Ground 1067' Latitude 35.942732 Longitude -97.764147
 OPERATOR NAME Hinkle Oil & Gas, Inc. OTC / OCC OPERATOR NO. 21639
 ADDRESS 5600 N. May Avenue, Suite 295
 CITY Oklahoma City STATE OK ZIP 73112

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"			80'			Surface	
SURFACE	9 5/8"	36#	LTC	339'		125	Surface	
INTERMEDIATE	7"	26#	P110	6677'		225	4093'	
PRODUCTION								
LINER	4 1/2"	13.5#	P110	6398'-11,825'		460	6398'	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 11,840'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *4040 SWG*

FORMATION	Oswego							
SPACING & SPACING ORDER NUMBER	52793 (<i>write</i>)							<i>Reported to Fractures</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	6951'-11,670'							
ACID/VOLUME								
FRACTURE TREATMENT (Fluids/Prop Amounts)	193704 Gal. 15% HCl 58118 Bbls. Slick Water							

RECEIVED
 JAN 31 2022

OKLAHOMA CORPORATION
 COMMISSION

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA	
INITIAL TEST DATE	1/2/2021
OIL-BBL/DAY	778
OIL-GRAVITY (API)	44.0
GAS-MCF/DAY	589
GAS-OIL RATIO CU FT/BBL	757
WATER-BBL/DAY	2055
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	Open
FLOW TUBING PRESSURE	N/A

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. Hinkle
 SIGNATURE Bruce A. Hinkle NAME (PRINT OR TYPE) 1/27/2022 405-848-0924 DATE PHONE NUMBER
 5600 N. May Avenue, Suite 295 Oklahoma City OK 73112 ADDRESS CITY STATE ZIP
 LauraHinkle@hoagi.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Lincoln Southeast Oswego Unit WELL NO. 49-3HO

NAMES OF FORMATIONS		TOP
Oswego	TVD	6225'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

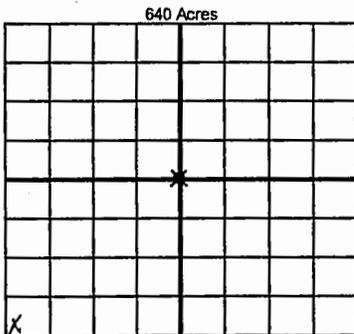
Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: _____



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
				1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Kingfisher		
20	17N	05W		SW 1/4	SW 1/4	SW 1/4
Depth of Deviation		Radius of Turn	Direction	FSL	FWL	
5526'		1308	177 South	1'	160'	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			
11,840'		6394'	1'			

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
				1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
				1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

