

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35079219110002

Completion Report

Spud Date: January 29, 2007

OTC Prod. Unit No.: 079-120978-0-0000

Drilling Finished Date: March 02, 2007

Amended

1st Prod Date: March 13, 2007

Amend Reason: RECOMPLETED TO THE RED OAK

Completion Date: March 19, 2007

Recomplete Date: April 01, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: SPANGLER 10

Purchaser/Measurer: MERIT ENERGY COMPANY

Location: LEFLORE 7 6N 23E
NW SE NE SE
1666 FSL 658 FEL of 1/4 SEC
Latitude: 35.0046144 Longitude: -94.9124122
Derrick Elevation: 807 Ground Elevation: 786

First Sales Date: 4/1/22

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	537823		533757	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H40	390		500	SURFACES
INTERMEDIATE	9 5/8	40	K-55	4115		1070	SURFACES
PRODUCTION	5 1/2	20	P-110	11900		775	7900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8732	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2022	RED OAK			155		13	FLOWING	450	64/64	35

Completion and Test Data by Producing Formation

Formation Name: ATOKA BASAL (SPIRO)
FOSTER

Code: 403AKBSA

Class: PLUG AND ABANDON

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
11573	11622

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: RED OAK

Code: 403RDOK

Class: GAS

Spacing Orders

Order No	Unit Size
51654	640

Perforated Intervals

From	To
8490	8638

Acid Volumes

NONE

Fracture Treatments

8490'-8532' FRAC WITH 225,633# OF 20/40, 30Q NITROGEN JOB 15.4 BBL/M
8590'-8638' FRAC WITH 125,104# OF 20/40, 30Q NITROGEN JOB, 23.7 BBL/M

Formation	Top
RED OAK	7650
ATOKA BASAL (SPIRO)FOSTER	10470

Were open hole logs run? Yes

Date last log run: February 27, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - SAND ON TOP OF PLUG TO 8,663'

OCC - CHANGE OF OPERATOR ORDER 723250 (CD: 202102723)

Bottom Holes

Sec: 7 TWP: 6N RGE: 23E County: LATIMER

SE SW SE NE

2337 FNL 906 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 11900 True Vertical Depth: 11686 End Pt. Location From Release, Unit or Property Line: 906

FOR COMMISSION USE ONLY

Status: Accepted

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