

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015225120002

Completion Report

Spud Date: June 06, 1998

OTC Prod. Unit No.: 015-103187-0-0000

Drilling Finished Date: September 20, 1998

1st Prod Date: November 12, 1998

Amended

Completion Date: June 13, 1999

Amend Reason: ADD PERFORATIONS ACIDIZE AND FRACTURE TREATED

Recomplete Date: April 10, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ALLEN RANCH 1-2

Purchaser/Measurer: HORN 24/7 SHAWN STOUT

Location: CADD0 2 6N 9W
C SE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 35.017583 Longitude: -98.1314722
Derrick Elevation: 0 Ground Elevation: 1320

First Sales Date: 04/14/2022

Operator: ZARVONA ENERGY LLC 23135

1001 MCKINNEY ST STE 1800
HOUSTON, TX 77002-6421

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		413997	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	66	H-40	912		850	SURFACE
SURFACE	10 3/4	45.5	K-55	2907		1900	SURFACE
PRODUCTION	7 5/8	39	P-100	15130		850	13255

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5	23	P-100	3685	0	700	14593	18278

Total Depth: 18280

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
14544	BAKER DB	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure														
Apr 13, 2022	SPRINGER	13	48	1213	93308	498	FLOWING	6850	10/64	1700														
Completion and Test Data by Producing Formation																								
Formation Name: SPRINGER			Code: 401SPRG			Class: GAS																		
Spacing Orders				Perforated Intervals																				
Order No	Unit Size			From	To																			
124265	648.81			17164	17180																			
				17194	17209																			
				17216	17240																			
Acid Volumes				Fracture Treatments																				
NONE				38,380 GALLONS YF140 + 51,910 GALLONS YF140 + 143,480 POUNDS 20/40 BAUXITE (1-7 PPG) (OLDER PERFS AND TREATMENT)																				
Formation Name: SPRINGER			Code: 401SPRG			Class: GAS																		
Spacing Orders				Perforated Intervals																				
Order No	Unit Size			From	To																			
124265	648.81			17330	17340																			
				17374	17440																			
				17474	17566																			
Acid Volumes				Fracture Treatments																				
NONE				60,921 GALLONS YF140 + 91,854 GALLONS YF140 + 278,900 POUNDS 20/40 BAUXITE (1-8 PPG) (ORIGINAL PERFS AND TREATMENT)																				
Formation Name: SPRINGER			Code: 401SPRG			Class: GAS																		
Spacing Orders				Perforated Intervals																				
Order No	Unit Size			From	To																			
124266	648.81			16494	16497																			
124267	648.81			16520	16523																			
				16739	16748																			
				16750	16753																			
				16726	16729																			
Acid Volumes				Fracture Treatments																				
750 GALLONS 15% HCL				53,000 GALLONS 35 POUNDS X-LINK GEL @ BBM, 76,000 POUNDS 40/80 RESIN COATED SAND (NEW PERFS AND TREATMENT)																				

Formation Name: SPRINGER		Code: 401SPRG	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
124268	648.81	16290	16294
		16368	16371
Acid Volumes		Fracture Treatments	
750 GALLONS 15% HCL		39,000 GALLONS 35 POUNDS, 50,000 POUNDS 40/80 RESIN COATED SAND (NEW PERFS AND TREATMENT)	

Formation	Top
HOXBAR	8194
MARCHAND	10639
DEESE	12130
RED FORK	14143
INOLA	14794
PRIMROSE	15947
SPRINGER	16231
BRITT	16706

Were open hole logs run? Yes
Date last log run: September 12, 1998

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148189

API NO. 01522512
OTC PROD. UNIT NO. 015-103187

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED Form 1002A
Rev. 2009

MAY 26 2022

☐ ORIGINAL
☒ AMENDED (Reason)

Add Perforations
Reworked the well Acidize & Fracture treat

COMPLETION REPORT

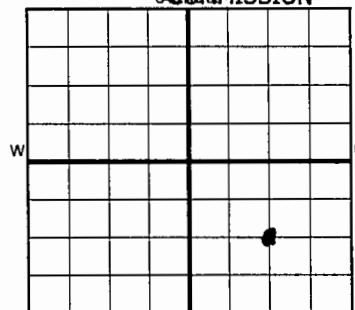
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Caddo	SEC	2	TWP	6N	RGE	9W	SPUD DATE	06-06-1998
LEASE NAME	Allen Ranch			WELL NO.	#1-2			DRLG FINISHED DATE	09-20-1998
1/4	1/4	1/4	CSE 1/4	FSL OF 1/4 SEC	1320'	FWL OF 1/4 SEC	1320'	DATE OF WELL COMPLETION	06-13-1999
ELEVATION	Ground 1320			Latitude (if known)				1st PROD DATE	11-12-1998
OPERATOR NAME	Zarvona Energy LLC			OTC / OCC OPERATOR NO.	23135				
ADDRESS	1001 McKinney St. Suite 1800								
CITY	Houston			STATE	Texas		ZIP	77002	

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
413997

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	65	H40	912	850	912	surf
SURFACE	10 3/4	45.5	K.55	2907	1900	2907	Surf
INTERMEDIATE	7 5/8	39	P100	15,130	850	1975	13,255
PRODUCTION							
LINER	5	23	P100	1459318278	700	3685	14,593
							18,280

PACKER @ 14,544 BRAND & TYPE Baker DB
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE
PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Springer	Springer	Springer	Springer	Springer	Monitor
SPACING & SPACING	648.81 ac. / 124265	648.81 ac/124265	648.81 ac/124266	648.81 ac/124267	648.81 ac/124268	Report to Frac Focus
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas	Gas	Gas	
PERFORATED INTERVALS	17,164 - 17,180 17,194 - 17,209 17,216 - 17,240	17,330 - 17,340 17,374 - 17,440 17,474 - 17,566	16,739-48 16,750-53 16,726-29	16,520-23 16,494-97 N/A	16,368-71 16,290-94 N/A	
ACID/VOLUME	NO	NO	NO	NO	NO	
FRACTURE TREATMENT (Fluids/Prop Amounts)	38,380gal YF140+ 51,910 gal YF140+ 143,480# 20/40 bauxite (1-7ppg)	60,921gal YF140+ 91,854 Gal YF 140+ 278,900# 20/40 bauxite (1-8ppg)	53,000gl 35#X-linkgel@bbm 750gl 15%HCl 76,000#40/80C RC	53,000gl 35#X-linkgel@bbm 750gl 15%HCl 76,000#40/80C C	39,000 gls 35# 750gl 15%HCl 50,000#40/80C RC	

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Horn24/7 Shawn Stout

4/14/2022

INITIAL TEST DATA

INITIAL TEST DATE	4/13/2022
OIL-BBL/DAY	13
OIL-GRAVITY (API)	48
GAS-MCF/DAY	1213
GAS-OIL RATIO CU FT/BBL	93308
WATER-BBL/DAY	498
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	6850
CHOKE SIZE	#10/64
FLOW TUBING PRESSURE	1700

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
1001 McKinney St.	Houston TX 77002	5/5/2022	713-600-5402
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		Arosales@zarvonaenergy.com	

FORMATION RECORD

WELL NO. #1-2

NAMES OF FORMATIONS	TOP
Hoxbar	8,194
Marchand	10,639
Deese	12130
Red Fork	14,143
Inola	14,794
Primrose	15,947
Springer	16,231
Britt	16,706

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____ _____ _____ _____ _____

Were open hole logs run? X yes _____ no

Date Last log was run 9/12/1998

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below:

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The top-left square of the grid is labeled with the number '1' in its center. The top-right square is labeled with the number '2' in its center. The bottom-left square is labeled with the number '3' in its center. The bottom-right square is labeled with the number '4' in its center. The grid is intended for plotting a graph of a function.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation		Radius of Turn	FSL
Measured Total Depth		True Vertical Depth	FWL
		Direction	
		Total Length	
		BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	