## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247190000 **Completion Report** Spud Date: September 27, 2019

OTC Prod. Unit No.: 051-226650-0000 Drilling Finished Date: November 01, 2019

1st Prod Date: January 29, 2020

Completion Date: January 29, 2020

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: SUE 2-11X14H

Purchaser/Measurer:

Location: GRADY 11 4N 6W NW NE NW NW

First Sales Date: 02/06/2020

166 FNL 886 FWL of 1/4 SEC

Latitude: 34.8407453 Longitude: -97.80558956 Derrick Elevation: 0 Ground Elevation: 1086

Operator: GULFPORT MIDCON LLC 24020

> 3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712491

Increased Density
Order No
700299
700300

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	128			SURFACE
SURFACE	13 3/8		J-55	1477		1000	SURFACE
INTERMEDIATE	9 5/8		P-110HC	12786		815	8214
PRODUCTION	5 1/2		P-110C4	22071		2360	9949

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 22071

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug						
Depth	Plug Type					
There are no Plug	There are no Plug records to display.					

**Initial Test Data** 

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	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
I	Feb 18, 2020	WOODFORD	312	60.4	4241	13592	2385	FLOWING	5100	44	3231

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
199706	640			
212972	640			
712490	MULTIUNIT			

Perforated Intervals					
From	То				
15410	21953				

	Acid Volumes	
1,392 BARRELS ACID	1,392 BARRELS ACID	

Fracture Treatments					
15,087,520 POUNDS SAND 271,885 BARRELS WATER					

Formation	Тор
WOODFORD	15105

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS IS AN CORRECTION OF AN OCC TYPO ERROR ON THE DATE OF COMPLETION AND THE DATE OF 1ST PRODUCTION.

#### **Lateral Holes**

Sec: 14 TWP: 4N RGE: 6W County: GRADY

SW NE SW NW

1837 FNL 973 FWL of 1/4 SEC

Depth of Deviation: 14673 Radius of Turn: 382 Direction: 180 Total Length: 6817

Measured Total Depth: 22071 True Vertical Depth: 15273 End Pt. Location From Release, Unit or Property Line: 973

# FOR COMMISSION USE ONLY

1147508

Status: Accepted

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