

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35149212570000

**Completion Report**

Spud Date: December 15, 2006

OTC Prod. Unit No.: 149-120617-0-0000

Drilling Finished Date: February 13, 2007

**Amended**

1st Prod Date: March 21, 2007

Amend Reason: PLUG OFF PERFS AND ADD NEW PERFS TO ATOKA FORMATION

Completion Date: March 13, 2007

Recomplete Date: November 08, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: THOMAS 1-7

Purchaser/Measurer: MIDCOAST

Location: WASHITA 7 9N 18W  
C NW NW  
660 FNL 660 FWL of 1/4 SEC  
Latitude: 35.27338 Longitude: -99.15103  
Derrick Elevation: 1835 Ground Elevation: 1825

First Sales Date: 11/09/18

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	535136		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13.38	48	H-40	915		775	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3865		710	SURFACE
PRODUCTION	4 1/2	11.6 / 13.5	P-110	15624		710	14150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15639**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		15,055	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2018	ATOKA	13	55	511	39307	135	FLOWING	1500	64/64	130

Completion and Test Data by Producing Formation				
Formation Name: ATOKA		Code: 402ATOKA		Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>			
191485	640			
<b>Acid Volumes</b>		<b>Fracture Treatments</b>		
5000 GAL 15% HCL ACID		There are no Fracture Treatments records to display.		

Formation	Top
ATOKA	14390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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<div>Status: Accepted</div>	1141447