

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019043530002

Completion Report

Spud Date: December 06, 1954

OTC Prod. Unit No.: 019-030107-0-3502

Drilling Finished Date: December 12, 1954

1st Prod Date: December 19, 1954

Amended

Completion Date: August 23, 2000

Amend Reason: PERFORM FRAC AND PUT BACK ON PRODUCTION

Recomplete Date: September 03, 2022

Drill Type:

Well Name: SOUTHEAST TATUMS UNIT 1-16

Purchaser/Measurer: VITOL INC.

Location: CARTER 22 2S 2W
NW4 SW4 SE4 NW4
495 FSL 1527 FWL of 1/4 SEC
Latitude: 34.370136 Longitude: -97.39978
Derrick Elevation: 0 Ground Elevation: 933

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10			5			
PRODUCTION	7	17		1075		75	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2			140	0	0	1060	1200

Total Depth: 1200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	DEESE	3					PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1072	1159

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

ROAD TO LOC, GO OVER RIG CHECK LIST. MIRU QUASAR. PU AND STAB 2-7/8" FRACVALVE. OPEN WELL UP, STATIC. OPEN BACKSIDE UP TO PIT, STATIC. ROLL FRAC TANKS WITH GEL AND START PUMPING AS FOLLOWS: 809 BBLS XLB-2 PAD, 121 BBLXLB-2 W/ 1 PPG OF 16/30, 121 BBL XLB-2 W/ 2 PPG 16/30, 162 BBL XLB-2 W/ 3 PPG 16/30, 243 BBL XLB-2 W/ 4 PPG 16/30, 162 BBL XLB-2 W/ 4 PPG 16/30 RESIN, AND LINEAR GEL FLUSH. JOB WAS TREATED AT 30 BPM. JOB WENT WELL ONCE X-LINK CHEM PUMP WAS RESOLVED. HAD TO RUN THE FIRST 1/4JOB WITH X-LINI< IN MANUAL WHILE CHECKING SAMPLES IN DATA VAN. FRAC UPLOADED TO FRAC FOCUS.

Formation	Top
DEESE	1072

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
FRAC THEN PUT BACK ON PRODUCTION , WELL HAS LIMITED HISTORICAL CEMENTING INFO .

FOR COMMISSION USE ONLY

Status: Accepted

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