Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081238250001

Completion Report

Spud Date: November 04, 2019

OTC Prod. Unit No.:

Drilling Finished Date: February 14, 2020

1st Prod Date: November 30, 2020

Amended

Completion Date: October 31, 2022

Amend Reason: WASHDOWN. CHANGE STATUS TO PRODUCING

Drill Type: DIRECTIONAL HOLE

Well Name: GEORGE 1

Purchaser/Measurer:

Location: LINCOLN 11 16N 4E
C SW NE NW
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1064

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	28	J55	1100		575	SURFACE
PRODUCTION	4.5	10.5	J55	3815		90	3336

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3825

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2020	PRUE	2		5	2500	100	PUMPING	100		

Completion and Test Data by Producing Formation

Formation Name: PRUE Code: 404PRUE Class: OIL

Spacing Orders	
Order No	**Unit Size**
692201	160

Perforated Intervals	
From	**To**
3720	3722
3727	3730

Acid Volumes
1500 GALLONS 15% HCL

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
PRUE	3720

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC, PER OPERATOR: THIS WELL WAS A SIMPLE WASHDOWN UNTIL THE DRILL STRING BECAME STUCK, AFTER THE DRILL STRING WAS SEVERED A CEMENT PLUG WAS SET AND FROM 1800 FEET TO 2300 FEET, WE EMPLOYED HAWKEYE DIRECTIONAL AND KICKED OFF THE PLUG @ 2000 FEET. THAT IS WHERE OUR DEVIATION BEGINS.
WHEN WE HAD DRILLED TO A MEASURED DEPTH OF 2815 FEET, WE PULLED THE DIRECTIONAL ASSEMBLY AND CONTINUED DRILLING WITH A CONVENTIONAL BIT, WITHOUT THE SERVICES OF HAWKEYE. THEREFORE, THE FINAL FIGURES PROVIDED BY HAWKEYE WERE AT 2815. WE EVENTUALLY DRILLED TO A MEASURED DEPTH OF 3825.I HAVE ATTACHED A GRAPH OF THE SURVEY PROVIDED BY HAWKEYE, USING IT, I HAVE EXTRAPOLATED THE BOTTOM OF THE HOLE TO BE 211 FEET NORTH AND 201 FEET EAST OF THE SURFACE HOLE. THIS WOULD PLACE THE BOTTOM OF THE HOLE 779 FEET FROM THE NORTH LINE AND 789 FEET FROM THE EAST LINE.

Bottom Holes

Sec: 11 TWP: 16N RGE: 4E County: LINCOLN

NE SW NE NW

1742 FSL 1734 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 3825 True Vertical Depth: 3815 End Pt. Location From Release, Unit or Property Line: 898

FOR COMMISSION USE ONLY

1149095

Status: Accepted