

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019043700002

**Completion Report**

Spud Date: December 03, 1946

OTC Prod. Unit No.: 019-030111-0-3502

Drilling Finished Date: February 04, 1947

**Amended**

1st Prod Date: February 04, 1947

Amend Reason: FRAC WELL , PUT BACK ON PRODUCTION

Completion Date: February 04, 1947

Recomplete Date: August 25, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: SOUTHEAST TATUMS UNIT 3-6

Purchaser/Measurer: VITAL INC.

Location: CARTER 22 2S 2W  
NE4 NW4 SE4  
2340 FSL 1650 FEL of 1/4 SEC  
Latitude: 34.367399 Longitude: -97.392451  
Derrick Elevation: 946 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7			1650		350	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1650**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2022	DEESE	4	40			81	PUMPING		0	

# Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

## Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

## Perforated Intervals

From

To

1262

1394

## Acid Volumes

:OPEN WELL UP. STATIC. RIG UP QUASAR ENERGY.TEST LIL'LJLS TO .3500 :PSRPUMP.26,500 GAL OF XLB-2 PAD @ 30.6 BPM@ 1780 PSI. PUMP 1425 GAL-OF XLB-2:W/LPPG-16??30. PU.MP:1425 GAL XLB-2 W/2 PPG 16-30. PUMP 5300 GAL XLB-2 W/3 PPG16;30. PI.IMP.7950 GAL.XLB??2 W/4 PPG.16"3:0. PUMP 5300 GAL XLB-2 W/4 PPG 16-30 CURABLE .. RESLN COATED.SAND W /ACTIVATER: PUMP-1170 GAL LINEAR GEL FLUSH. ISIP 644 PSI. 5 MIN ... 632. PSI 10 MIN 627 PSI. .15 MIN 623 PSI:A VERA GE PUMP RATE 30.6 BPM. AVERAGE PRESSURE 1720 PSI . SECURE WELL SD . WELL FRAC FILED WITH FRAC FOCUS

## Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
DEESE	1262

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

FRAC DEESE PERFS , PUT BACK ON PRODUCTION . SOME HISTORICAL CASING INFO NOT FOUND.

## FOR COMMISSION USE ONLY

1148819

Status: Accepted