

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043231500001

**Completion Report**

Spud Date: December 04, 2010

OTC Prod. Unit No.: 043-205190-0-0000

Drilling Finished Date: February 12, 2011

**Amended**

1st Prod Date: March 22, 2011

Amend Reason: RECOMPLETED IN THE MORROW.

Completion Date: March 22, 2011

Recomplete Date: June 27, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: WILE 1-20A

Purchaser/Measurer: ENABLE GATHERING & PROCESSING LLC

First Sales Date: 6/24/2022

Location: DEWEY 20 17N 14W  
SW SW SW SE  
200 FSL 2375 FEL of 1/4 SEC  
Latitude: 35.92831 Longitude: -98.71561  
Derrick Elevation: 1875 Ground Elevation: 1850

Operator: ROX EXPLORATION INC 18783

2416 PALMER CIRCLE  
NORMAN, OK 73069-6301

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727033		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
There are no Casing and Cement records to display.							

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11106**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11,106	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2022	MORROW	59	40	148	2508	332	FLOWING	3000	Open	950

**Completion and Test Data by Producing Formation**

Formation Name: MORROW

Code: 402MRRW

Class: OIL

**Spacing Orders**

Order No	Unit Size
726599	160

**Perforated Intervals**

From	To
9756	9840

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

43,750# 20/40 WHITE SAND & 85,000# 20/40 CARBOLITE PROP W/ 8500 GALS 30# LINEAR GEL & 100,000# X-LINK GEL W/ TOTAL VOLUME OF 3,025 BBLs.

Formation	Top
MORROW	9756

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS IS A RECOMPLETION OF THE WILE #1-20H HORIZONTAL WELL DRILLED BY DEVON IN 2011 AND COMPLETED IN THE WOODFORD. A CIBP WAS SET IN THE VERTICAL PORTION OF THE WELLBORE AT 11,106' AND THE WELL HAS BEEN RECOMPLETED IN THE MORROW.

**FOR COMMISSION USE ONLY**

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Status: Accepted