

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139013750000

Completion Report

Spud Date: June 09, 1944

OTC Prod. Unit No.: 139-020078

Drilling Finished Date: June 28, 1944

Amended

1st Prod Date: May 01, 2019

Amend Reason: RECOMPLETE IN GUYMON-HUGOTON (CHASE FORMATION) & FRAC'D

Completion Date: June 30, 1944

Recomplete Date: April 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: STONER, E.D. 1

Purchaser/Measurer: DCP

Location: TEXAS 13 5N 15E CM
NW NW NW SE
2490 FSL 2490 FEL of 1/4 SEC
Latitude: 36.899117 Longitude: -101.387467
Derrick Elevation: 3146 Ground Elevation: 0

First Sales Date: 05/01/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32.75	SS	632		300	SURFACE
PRODUCTION	7	24	SS	2715		1000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		157	0	0	2698	2855

Total Depth: 2855

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	GUYMON - HUGOTON			200			FLOWING	200	12/64	55

Completion and Test Data by Producing Formation

Formation Name: GUYMON - HUGOTON

Code: 451GYHG

Class: GAS

Spacing Orders

Order No	Unit Size
17867	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1000 GAL

Fracture Treatments

51022 LBS OF PROPPANT, TOTAL WATER 19,068 GAL

Formation	Top
CHASE	2614
KRIDER	2715
WINFIELD	2810

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE COMPLETION: 2715'-2855' MD
SLOTTED LINER: 2698'-2855' MD

OCC: UPDATED FORMATION FROM CHASE/KRIDER/WINFIELD TO GUYMON-HUGOTON TO REFLECT MOST ACCURATE FORMATION AND SPACING FOR THE LOCATION OF THIS WELL AS OF MARCH 2020.

FOR COMMISSION USE ONLY

1143369

Status: Accepted

API NO. 3513901375
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 02 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Frac Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Texas	SEC	13	TWP	5N	RGE	15E	
LEASE NAME	E.D. Stoner						WELL NO.	1
1/4 NW 1/4 NW 1/4 SE 1/4		FSL OF 1/4 SEC	FWL OF 1/4 SEC		DATE OF WELL COMPLETION			06/30/1944
ELEVATION	3146	Ground	Latitude (if known)		36.89853113		Longitude (if known)	101.3863245
OPERATOR NAME	Scout Energy Management LLC						OTC/OCC OPERATOR NO.	
ADDRESS	4901 LBJ Freeway, Suite 300							
CITY	Dallas	STATE	TX	ZIP	75244			

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.75	SS	625		300	
INTERMEDIATE							
PRODUCTION	7	24	SS	2715		1000	
LINER	5 1/2	14		2698-2855			
						TOTAL DEPTH	2,855

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Krinder	Winfiled			
SPACING & SPACING ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas			
	2745-2800	2810-2855			
PERFORATED INTERVALS					
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Tonya Blanchard

Tonya Blanchard

6/24/2019

(972)782.4267

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4901 LBJ Freeway, Suite 300

Dallas

TX

75244

tonya.blanchard@scoutep.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

TYPE OR USE DESIGNATION FORMATION RECORD

[illegible]

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: Frac well 5/01/19; Info submitted to FracFocus

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			