

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254980000

Completion Report

Spud Date: August 13, 2019

OTC Prod. Unit No.: 017-226567

Drilling Finished Date: September 14, 2019

1st Prod Date: December 18, 2019

Completion Date: November 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JAMESON 2H-4-33

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CANADIAN 9 12N 10W
NW NW NE NW
220 FNL 1371 FWL of 1/4 SEC
Latitude: 35.53581 Longitude: -98.268256
Derrick Elevation: 1410 Ground Elevation: 1384

First Sales Date: 12/18/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708393		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	60			0			SURFACE
SURFACE	9.625	36	J-55	558		285	SURFACE
INTERMEDIATE	7	23	P-110	10953		380	6482
PRODUCTION	5	18	CYP-110	23470		859	9370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2020	MISSISSIPPIAN			10646		1098	FLOWING		20/64	6111

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
701622	1280

Perforated Intervals

From	To
13200	23411

Acid Volumes

25,500 GALLONS

Fracture Treatments

20,475,721 POUNDS OF PROPPANT; 452,164 BBL

Formation	Top
MISSISSIPPIAN	12829

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 13N RGE: 10W County: CANADIAN

NE NW NW NE

161 FNL 2270 FEL of 1/4 SEC

Depth of Deviation: 12634 Radius of Turn: 603 Direction: 359 Total Length: 10363

Measured Total Depth: 23600 True Vertical Depth: 12583 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

Status: Accepted

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