

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225730000

**Completion Report**

Spud Date: April 09, 2019

OTC Prod. Unit No.: 03922595400000

Drilling Finished Date: June 04, 2019

1st Prod Date: July 18, 2019

Completion Date: July 07, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: SOUTH THOMAS 1H-26-35

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 23 14N 15W  
NE SE SE SW  
450 FSL 2430 FWL of 1/4 SEC  
Latitude: 35.66859441 Longitude: -98.76585539  
Derrick Elevation: 1709 Ground Elevation: 1676

First Sales Date: 07/19/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706496	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1033		505	SURFACE
INTERMEDIATE	7	23	HCP-110	11794		285	7093
PRODUCTION	5	18	HCP-110	25850		835	10262

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25850**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2019	MISSISSIPPIAN			7179		521	FLOWING		14/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
682306	640
694332	640
708907	MULTIUNIT

#### Perforated Intervals

From	To
15654	25805

#### Acid Volumes

26,000 GALLONS
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#### Fracture Treatments

25,424,130 POUNDS OF PROPPANT; 560,237 BBLS
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Formation	Top
MERAMEC	14803
MISSISSIPPIAN	14822

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 35 TWP: 14N RGE: 15W County: CUSTER

SE SE SE SW

169 FSL 2355 FWL of 1/4 SEC

Depth of Deviation: 14543 Radius of Turn: 328 Direction: 184 Total Length: 10792

Measured Total Depth: 25850 True Vertical Depth: 15536 End Pt. Location From Release, Unit or Property Line: 169

#### FOR COMMISSION USE ONLY

1143190

Status: Accepted