

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137273170000

Completion Report

Spud Date: October 20, 2014

OTC Prod. Unit No.:

Drilling Finished Date: October 21, 2014

Amended

1st Prod Date:

Amend Reason: MIT FAILED FIXED TUBING LEAK, RESET PKR RETURN TO INJ

Completion Date: December 02, 2014

Recomplete Date: November 20, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JOHNSON J-73I

Purchaser/Measurer:

Location: STEPHENS 14 3S 5W
C NW SW NE
1650 FNL 2310 FEL of 1/4 SEC
Latitude: 34.2991904 Longitude: -97.69531
Derrick Elevation: 933 Ground Elevation: 929

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	J-55	1174		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1214

Packer	
Depth	Brand & Type
1043	AD-1 TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: INJ

Spacing Orders

Order No	Unit Size
N/A	N/A

Perforated Intervals

From	To
1101	1105

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LOCO	1090

Were open hole logs run? Yes

Date last log run: October 21, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL FAILED MIT; TOOH W/33 JOINT OF 2 3/8 TUBING AND 4 1/2 TENSION PACKER. FOUND TUBING LEAKS ON THE 3RD, 5TH AND 8TH JOINTS WHICH CAUSED FAILED MIT. REPLACE 3 JOINTS AND REDRESSED PACKER. TIH W/4 1/2 TENSION PACKER AND 33 JOINTS OF 2 3/8 TUBING. SET PACKER @1043'

OCC - AS PER REQUEST BY CORPORATION COMMISSION CBL SUBMITTED 11/17/2014

OCC - UIC PERMIT NUMBER 1504550041

FOR COMMISSION USE ONLY

1145773

Status: Accepted