

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093249450002

Completion Report

Spud Date: July 02, 2010

OTC Prod. Unit No.: 093-091384-0-0000

Drilling Finished Date: July 20, 2010

Amended

1st Prod Date: December 15, 2010

Amend Reason: CONVERT TO SWD & OCC CORRECTION OF FOOTAGE CALLS

Completion Date: November 30, 2010

Recomplete Date: July 20, 2020

Drill Type: SERVICE WELL

Min Gas Allowable: Yes

STRAIGHT HOLE

Well Name: HUSKER 2-2

Purchaser/Measurer: ATLAS

Location: MAJOR 2 21N 15W
C SE SE
660 FSL 660 FEL of 1/4 SEC
Latitude: 36.320459725 Longitude: -98.766349628
Derrick Elevation: 1604 Ground Elevation: 1592

First Sales Date: 12/15/2010

Operator: BRG PETROLEUM LLC 21665

7134 S YALE AVE STE 600
TULSA, OK 74136-6353

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	576476		576477	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	587		340	SURFACE
PRODUCTION	4 1/2	11.6	J-55	9300		825	5470

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9300

Packer	
Depth	Brand & Type
6295	7K AS-1X

Plug	
Depth	Plug Type
7120	CIBP @7120 W/20' CMT ON
8780	CIBP W/20' CMT
9140	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: COTTAGE GROVE				Code: 405CGGV			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
89540		640		6360			6440		
Acid Volumes				Fracture Treatments					
NEHCL @ 1,000 GAL				There are no Fracture Treatments records to display.					

Formation	Top
COTTAGE GROVE	6350
OSWEGO	6836
INOLA	7186
CHESTER	7281
MISSISSIPPI	8017
HUNTON	8845
SYLVAN	9261

Were open hole logs run? Yes
 Date last log run: July 21, 2010

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
SQZ 150 SXS CMT @ 6149-6150' TO RAISE TOC TO 5470' OCC - PRODUCTION CASING INFORMATION ORGINAL TOP OF CEMENT AT 6250' THE CEMENT ON PRODUCTION CASING RAISED TO 5470 FOR CONVERSION TO SWD OCC - ORIGINAL PRODUTION FROM CHESTER LIME PERFORATIONS 7427-7429, 7702-7860 AND MISSISSIPPI LIME 8074-8714 ARE BELOW CIBP SET AT 7120 COVERED TO SWB OCC - UIC PERMIT NUMBER 2000610002 OCC - CORRECTION OF FOOTAGE CALLS TO OUTSIDE SECTION LINE

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145725</div>