## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 003-226950-0-0000 Drilling Finished Date: June 14, 2020

1st Prod Date: November 04, 2020

Completion Date: November 03, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FRIEDEN A 1-2 Purchaser/Measurer: TARGA

Location: ALFALFA 2 28N 12W First Sales Date: 11/01/20 NE SW SE NW

2180 FNL 1780 FWL of 1/4 SEC Latitude: 36.93915 Longitude: -98.447558 Derrick Elevation: 1245 Ground Elevation: 1232

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200 WICHITA, KS 67202-3735

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13.375	54	J55	294		350	SURFACE		
INTERMEDIATE	8.625	23	LS	649		300	SURFACE		
PRODUCTION	5.5	16	API	5622		300	2734		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5640

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2020	MISSISSIPPIAN	5	28	90	1800	1099	PUMPING	1400	0	180

## Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
599474	640				

Perforated Intervals					
From	То				
5063	5082				
4928	4992				

Acid Volumes	
2000 GAL 10% MCA HCI 2000 GAL 15% MCA HCI	

Fracture Treatments	
4100 BBLS. WATER AND 123,500# SAND	

Formation	Тор
HEEBNER	3770
KANSAS CITY	4368
MISSISSIPPIAN	4927
WOODFORD	5350
MAQUOKETA	5379
VIOLA	5420
SIMPSON SHALE	5524

Were open hole logs run? Yes Date last log run: September 17, 2020

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1145693

Status: Accepted

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