## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133205120001 **Completion Report** Spud Date: May 28, 1971

OTC Prod. Unit No.: 133-043290-0-0000 Drilling Finished Date: June 09, 1971

1st Prod Date: June 23, 1971

Amended Completion Date: June 22, 1971

Amend Reason: RECOMPLETE IN MARSHALL FORMATION; COMMINGLE WITH 2ND WILCOX Recomplete Date: September 16, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: GOFORTH 21 Purchaser/Measurer: SUNOCO

Location: SEMINOLE 15 8N 6E First Sales Date: 9/16/19

W2 SE SW NE 330 FSL 800 FWL of 1/4 SEC

Latitude: 35.167570142 Longitude: -96.658350631 Derrick Elevation: 960 Ground Elevation: 942

Operator: KEENER OIL & GAS COMPANY 19336

> 1648 S BOSTON AVE STE 200 TULSA, OK 74119-4416

Completion Type			Location Exception
	Х	Single Zone	Order No
		Multiple Zone	There are no Location Exception records to display
	Х	Commingled	

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement									
Туре	Size	Weight	Weight Grade		PSI	SAX	Top of CMT		
SURFACE	SURFACE 10 3/4 32		100		75	SURFACE			
PRODUCTION	7	23	J-55	4264		150	3340		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.										

Total Depth: 4270

Packer  Depth Brand & Type  There are no Packer records to display.						
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Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

October 16, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2019	MARSHALL / 2ND WILCOX	5	35			50	PUMPING			
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MARS		Code: 20	2MRSL						
	Spacing Orders			Perforated Intervals						
Orde	r No U	nit Size		Fron	n	Т	о			
There are	e no Spacing Order records	to display.		4099 4105						
	Acid Volumes				Fracture Tre	atments		7		
	NONE				NONE					
Formation Name: 2ND WILCOX				Code: 202WLCX2 Class: OIL						
Spacing Orders			$\neg$	Perforated Intervals						
Order No Unit Size			From		То					
There are no Spacing Order records to display.				4172			88			
				4199 4208			208			
				4211 4230						
Acid Volumes			$\neg \vdash$		Fracture Tre	7				
NONE				NONE						
Formation Name: MARSHALL / 2ND WILCO				Code:		C	lass: OIL			
Formation		Ţτ	ор		Vere open hole I	oas run? No				
AADQUALI					nato last log run:	_				

Formation	Тор
MARSHALL	4095
2ND WILCOX	4164

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

OCC - ORIGINAL 1002A SHOWS D-V TOOL SET IN 7" CASING AT 915', USED 225 SACKS CEMENT CIRCULATED

OCC - SURFACE CASING GRADE COULD NOT BE CONFIRMED BY OPERATOR; ORIGINAL 1971 2ND WILCOX PEROFATION AT 4,204' - 4,223'

## FOR COMMISSION USE ONLY

1144045

October 16, 2020 2 of 3 Status: Accepted

October 16, 2020 3 of 3