

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249060001

Completion Report

Spud Date: January 27, 2020

OTC Prod. Unit No.: 063-226755-0-0000

Drilling Finished Date: February 26, 2020

1st Prod Date: April 14, 2020

Completion Date: April 07, 2020

Drill Type: HORIZONTAL HOLE

Well Name: HAMILTON 3-14-2WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E
 SW NW SE SW
 803 FSL 1726 FWL of 1/4 SEC
 Latitude: 35.16186268 Longitude: -96.01271039
 Derrick Elevation: 696 Ground Elevation: 671

First Sales Date: 04/14/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712730	

Increased Density	
Order No	
707353	
707354	
710234	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		6	SURFACE
SURFACE	9.625	36	J-55	495		170	SURFACE
PRODUCTION	5.5	20	P-110	15528		2195	3150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15538

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	WOODFORD / MAYES			9009		2756	FLOWING	543	64/64	541

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
670063	640
671757	640
712729	MULTIUNIT

Perforated Intervals

From	To
10668	10858

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
670063	640
671757	640
712729	MULTIUNIT

Perforated Intervals

From	To
5062	10532
10929	15439

Acid Volumes

1,790 BBLS 7.5% HCL ACID

Fracture Treatments

326,258 BBLS FLUID
8,111,216 LBS PROPPANT

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
MAYES	4779
WOODFORD	4974

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 2 TWP: 8N RGE: 12E County: HUGHES

SW NW SE SW

813 FSL 1600 FWL of 1/4 SEC

Depth of Deviation: 4226 Radius of Turn: 727 Direction: 358 Total Length: 10170

Measured Total Depth: 15538 True Vertical Depth: 4492 End Pt. Location From Release, Unit or Property Line: 813

FOR COMMISSION USE ONLY

1145265

Status: Accepted

4/14/20
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
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Addendum

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First Sales Date: 04/14/2020

Multifunit:

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Sec. 14: 42.91052% 999MYWD 226755 I
 Sec. 11: 50.06883% 999MYWD 226755A I
 Sec. 2: 7.02065% 319WDFD 226755B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712730	

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Casing and Cement							
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Total Depth: 15538

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Plug	
Depth	Plug Type
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Initial Test Data

5/1/20 999MYWD 543
 (Sec. 2, 319WDFD only)

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	WOODFORD / MAYES			9009		2756	FLOWING	543	64/64	541

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
670063 (4)	640 H
671757 (11*14)	640 H
712729	MULTIUNIT

Perforated Intervals

From	To
10668	10858

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

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671757	640
712729	MULTIUNIT

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