Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35101228620001 **Completion Report** Spud Date: September 13, 2006

OTC Prod. Unit No.: Drilling Finished Date: September 18, 2006

1st Prod Date:

First Sales Date:

Amended

Completion Date: November 22, 2006 Amend Reason: RUN NEW 4 1/2" CASING

Recomplete Date: August 19, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BEAR SWD 1 Purchaser/Measurer:

MUSKOGEE 25 10N 19E SW NW NE SW Location:

2010 FSL 1350 FWL of 1/4 SEC

Derrick Elevation: 593 Ground Elevation: 590

Operator: BEAR PRODUCTION INC 16958

PO BOX 142

30451 W SANS BOIS RD KINTA, OK 74552-0142

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	14	54	K-55	36	5000	10	SURFACE		
SURFACE	8 7/8	32	K-55	334	5000	245	SURFACE		
PRODUCTION	5 1/2	14	K-55	3081	4000	130	1558		

Liner										
Type Size Weight Grade			Length	PSI	SAX	Top Depth	Bottom Depth			
LINER	4 1/2	11.6	J-55	2945	2945	100	SURFACE	2945		

Total Depth: 3081

Packer						
Depth	Brand & Type					
2933	ARROW SET 1X					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
			There are n	o Initial Data	records to disp	olay.				•
		Con	pletion and	Test Data b	y Producing F	ormation				
Formation Name: SPIRO Code: 403SPRO Class: COMM DISP										
Spacing Orders				Perforated Intervals						
Orde	r No U	nit Size	Size From To							
There are no Spacing Order records to display.				2988 3064						
Acid Volumes					Fracture Tre	atments		\neg		
7,600 GALS 15% HCL AND 654 BBLS WATER				here are no	Fracture Treatn	nents records	s to display.			
ormation		I _T ,	ор							

Formation	Тор
SPIRO	2970

Were open hole logs run? Yes
Date last log run: September 18, 2006

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC ORDER NUMBER 537473.	

FOR COMMISSION USE ONLY

1145606

Status: Accepted

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