## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043235770000 **Completion Report** Spud Date: March 18, 2018

OTC Prod. Unit No.: Drilling Finished Date: March 24, 2018

1st Prod Date:

First Sales Date:

Completion Date: July 25, 2018

**Drill Type: SERVICE WELL** 

STRAIGHT HOLE

Well Name: SMITH SWD 1-3 Purchaser/Measurer:

**DEWEY 3 18N 14W** Location:

SE SW SE NW 2471 FNL 1764 FWL of 1/4 SEC

Latitude: 36.06563 Longitude: -98.68375 Derrick Elevation: 1840 Ground Elevation: 1823

Operator: COMANCHE EXPLORATION CO LLC 20631

> 6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade		Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36	J-55 LT&C	872		310	SURFACE
PRODUCTION	7	26	P-110 LT&C	7100		403	5326

				Liner				
Туре	Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 7100

Packer					
Depth	Brand & Type				
6371	AS1-X (IPC)				

Plug				
Depth	Plug Type			
7050	CEMENT			

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.								•	
		Con	npletion and	Test Data b	y Producing F	ormation				
Formation Name: DOUGLAS				Code: 406DGLS Class: DISP						
	Spacing Orders			Perforated Intervals						
Order No Unit Size			From To							
There are no Spacing Order records to display.				6410 6570						
Acid Volumes			$\neg \vdash$	Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation Top			ор	W	/ere open hole I	ogs run? Ye	S			

Formation	Тор
DOUGLAS	6410

Were open hole logs run? Yes Date last log run: March 22, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other I	Remarks
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OCC - UIC PERMIT # 1906080099.

## FOR COMMISSION USE ONLY

1140115

Status: Accepted

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