## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262900000

OTC Prod. Unit No.: 073-224994-0-0000

**Completion Report** 

Spud Date: November 01, 2018

Drilling Finished Date: November 24, 2018 1st Prod Date: March 02, 2019 Completion Date: January 31, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MUSTANG

First Sales Date: 03/02/2019

Drill Type: HORIZONTAL HOLE

Well Name: BRETT 17-M3NH

Location: KINGFISHER 20 19N 5W SE NW NW NE 380 FNL 2120 FEL of 1/4 SEC Latitude: 36.114824 Longitude: -97.75358 Derrick Elevation: 1056 Ground Elevation: 1036

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900 HOUSTON, TX 77079--1222

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	705817	683413				
	Commingled						

**Casing and Cement** Weight PSI SAX Top of CMT Туре Size Grade Feet SURFACE SURFACE 9.625 36 J55 410 150 PRODUCTION 29 P110 7 6782 425 2605 Liner PSI Size Weight Grade SAX **Top Depth Bottom Depth** Туре Length LINER 4.5 13.5 P110 5220 0 0 6363 11583

## Total Depth: 11585

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Mar 19, 2019	MISSISSIPPIAN	346.5	40	666	1923	1743	PUMPING		64	393		
Completion and Test Data by Producing Formation												
Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL								
Spacing Orders				Perforated Intervals								
Order No Unit Size		nit Size		From To		о						
619021 640				There are no Perf. Intervals records to display.								
Acid Volumes				Fracture Treatments								
15% HCL: 2,605BBL				100MESH: 1,412,258 LBS SAND, 40/70 SAND: 6,779,240 LBS,								
				TOTAL FLUID: 195,999 BBLS TOTAL 29 STAGES								
Formation		Т	ор	,	Were open hole	logs run? Ye	6					
MISSISSIPPIAN				6430	Date last log run: November 22, 2018							
					Were unusual drilling circumstances encountered? Explanation:			untered? No				

## Other Remarks

OCC - CORRECTION SHOW OPEN HOLE LOGS RUN AND DATE. OPERATOR - OPEN HOLE COMPLETION WITH SWELLABLE PACKERS. OCC -THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,782' TO TERMINUS AT 11,585'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - FINAL LOCATION EXCEPTION WILL NEED TO BE CORRECTED TO SHOW CORRECT FOOTAGE AND DIRECTION ON SURFACE LOCATION.

 Lateral Holes

 Sec: 17 TWP: 19N RGE: 5W County: KINGFISHER

 NE
 NE

 NE
 NW

 178 FNL
 2357 FWL of 1/4 SEC

 Depth of Deviation: 6372 Radius of Turn: 548 Direction: 359 Total Length: 4352

 Measured Total Depth: 11585 True Vertical Depth: 6792 End Pt. Location From Release, Unit or Property Line: 178

## FOR COMMISSION USE ONLY

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