

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236640000

**Completion Report**

Spud Date: December 09, 2018

OTC Prod. Unit No.: 043-225500-0-0000

Drilling Finished Date: January 19, 2019

1st Prod Date: May 11, 2019

Completion Date: April 06, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FONDA FED 1915 1H-14X

Purchaser/Measurer: TARGA

Location: DEWEY 11 19N 15W  
SE SW SE SE  
250 FSL 740 FEL of 1/4 SEC  
Latitude: 36.130908 Longitude: -98.762755  
Derrick Elevation: 1732 Ground Elevation: 1708

First Sales Date: 05/11/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703454		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1505		645	SURFACE
INTERMEDIATE	7	29	P-110	9751		470	297
PRODUCTION	5	18	P-110	8794		375	1275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11195	0	825	8841	20036

**Total Depth: 20105**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2019	MISSISSIPPIAN (LESS CHESTER)	255	40	311	1220	1455	FLOWING	1000	32	473

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
686257	640
703453	MULTIUNIT

Perforated Intervals	
From	To
9835	19905

Acid Volumes	
44,000 GALS ACID	

Fracture Treatments	
460,937 BBLS FRESH WATER	
21,006,716 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	9434

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 23 TWP: 19N RGE: 15W County: DEWEY  SE   SW   SE   SE  90 FSL   668 FEL of 1/4 SEC  Depth of Deviation: 8932 Radius of Turn: 445 Direction: 181 Total Length: 10070  Measured Total Depth: 20105 True Vertical Depth: 9741   End Pt. Location From Release, Unit or Property Line: 90

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143001