

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252350000

**Completion Report**

Spud Date: February 14, 2019

OTC Prod. Unit No.: 049-225549-0-0000

Drilling Finished Date: March 12, 2019

1st Prod Date: August 13, 2019

Completion Date: May 17, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: DILLY 1-12-1 MXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 13 3N 4W  
NW NW NW NW  
170 FNL 300 FWL of 1/4 SEC  
Latitude: 34.73870444 Longitude: -97.57923772  
Derrick Elevation: 1178 Ground Elevation: 1158

First Sales Date: 08/13/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703972		688080	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1522		435	SURFACE
PRODUCTION	5.5	20.00	P-110CYHP	22794		2125	3409

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22797**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2019	MISSISSIPPIAN	910	43	2217	2436	1187	FLOWING	1076	30/64	2180

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
705927	MULTIUNIT
677714	640

**Perforated Intervals**

From	To
12393	22593

**Acid Volumes**

816 BBLS HCL ACID
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**Fracture Treatments**

563,383 BBLS FLUID 19,830,410 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	12130

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 1 TWP: 3N RGE: 4W County: GARVIN

NE NW NW NW

50 FNL 571 FWL of 1/4 SEC

Depth of Deviation: 11901 Radius of Turn: 443 Direction: 2 Total Length: 10200

Measured Total Depth: 22797 True Vertical Depth: 11396 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1143865

Status: Accepted